



Talon Resources, Inc.

Service, Quality and Accuracy

375 South Carbon Avenue A-10
Suite 101
Price, Utah 84501
Phone: 435-637-8781

Cell: 801-650-1401
801-650-1402
Fax: 435-636-8603
Email: talon@castnet.com

February 1, 2002

Ms. Lisha Cordova
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill—State of Utah “CC” 03-161, Emery County, Utah
1483’ FNL, 1223’ FEL, Section 3, T17S, R8E, SLB&M.

Dear Ms. Cordova:

On behalf of Texaco Exploration and Production, Inc. (Texaco), Talon Resources, Inc. respectfully submits the enclosed original of the *Application for Permit to Drill (APD)* for the above referenced well. The location of the well is no closer than 460’ from the Huntington (shallow) CBM unit boundary or to an uncommitted Federal or un-leased tract within the Unit Area. Included with the APD is the following supplemental information:

Exhibit “A” - Survey plats and layouts of the proposed well site;

Exhibit “B” - Proposed location maps with pipe, power, and road corridors;

Exhibit “C” - Drilling site layout;

Exhibit “D” - Drilling Program;

Exhibit “E” - Multi Point Surface Use Plan;

Exhibit “F” - Typical road cross-section;

Exhibit “G” - Typical BOP diagram;

Exhibit “H” - Typical wellhead manifold diagram.

RECEIVED

FEB 06 2002

DIVISION OF
OIL, GAS AND MINING

ORIGINAL

Please accept this letter as Texaco Exploration and Production's written request for confidential treatment of all information contained in and pertaining to this application, if said information is eligible for such consideration.

Thank you very much for your timely consideration of this application. Please feel free to contact myself, or Mr. Ron Wirth at Texaco if you have any questions or need additional information.

Sincerely,

Don Hamilton
Don Hamilton
Environmental Manager / Project Coordinator

cc: Mr. Mark Jones, Oil, Gas and Mining
Mr. Bryant Anderson, Emery County
Mr. Ron Wirth, Texaco
Mr. Chuck Snure, Texaco
Mr. Bob Lamarre, Texaco
Mr. Ian Kephart, Texaco
Texaco Well File

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work: DRILL ☒ DEEPEN ☐B. Type of Well: OIL ☐ GAS ☒ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. Name of Operator:

Texaco Exploration and Production, Inc.

3. Address and Telephone Number: PO Box 618 Orangeville, UT. 84537

3300 North Butler, Suite 100, Farmington, NM 87401; 505-325-4397

4. Location of Well (Footages)

At Surface: 1483' FNL, 1223' FEL

At Proposed Producing Zone:

4358424 y

499483 x

5. Lease Designation and Serial Number:

M1-48192

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

Huntington (Shallow) CBM

8. Farm or Lease Name:

State of Utah "CC"

9. Well Number:

03-161

10. Field or Pool, or Wildcat:

Undesignated Buzzard Bench

11. Qtr/Qtr, Section, Township, Range, Meridian:

SE/4 NE/4, Section 3,
T17S, R8E, SLB&M

14. Distance in miles and direction from nearest town or post office:

4.2 miles northwest of Huntington, Utah

12. County:

Emery

13. State:

Utah

15. Distance to nearest property or lease line (feet):

163'

16. Number of acres in lease:

662.5

17. Number of acres assigned to this well:

160 acres

18. Distance to nearest well, drilling, completed, or applied for, or

5600'

19. Proposed Depth:

3065'

20. Rotary or cable tools:

Rotary

21. Elevations (show whether DF, RT, GR, etc.):

6290' GR

22. Approximate date work will start:

April 2002

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" K-55 ST&C	24	300'	230 sacks Class G cement + 2% CaCl ₂ + 0.25 pps cellophane
7-7/8"	5-1/2" N-80 LT&C	17	3065'	135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

Surface Owner: State of Utah

Landowner Representative: SITLA; 675 East 500 South, SLC, Utah 84102-2818; 801-538-5100

RECEIVED

FEB 06 2002

DIVISION OF
OIL, GAS AND MINING
ORIGINAL

24.

Name & Signature:

Ron Wuth

Title:

OP. SUPERVISOR

Date:

2/1/02

(This space for state use only)

API Number Assigned:

43-015-30552

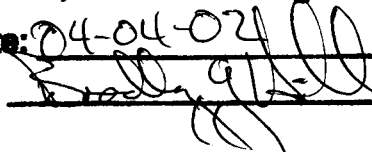
Approved by the
Utah Division of
Oil, Gas and Mining

CONFIDENTIAL

Date:

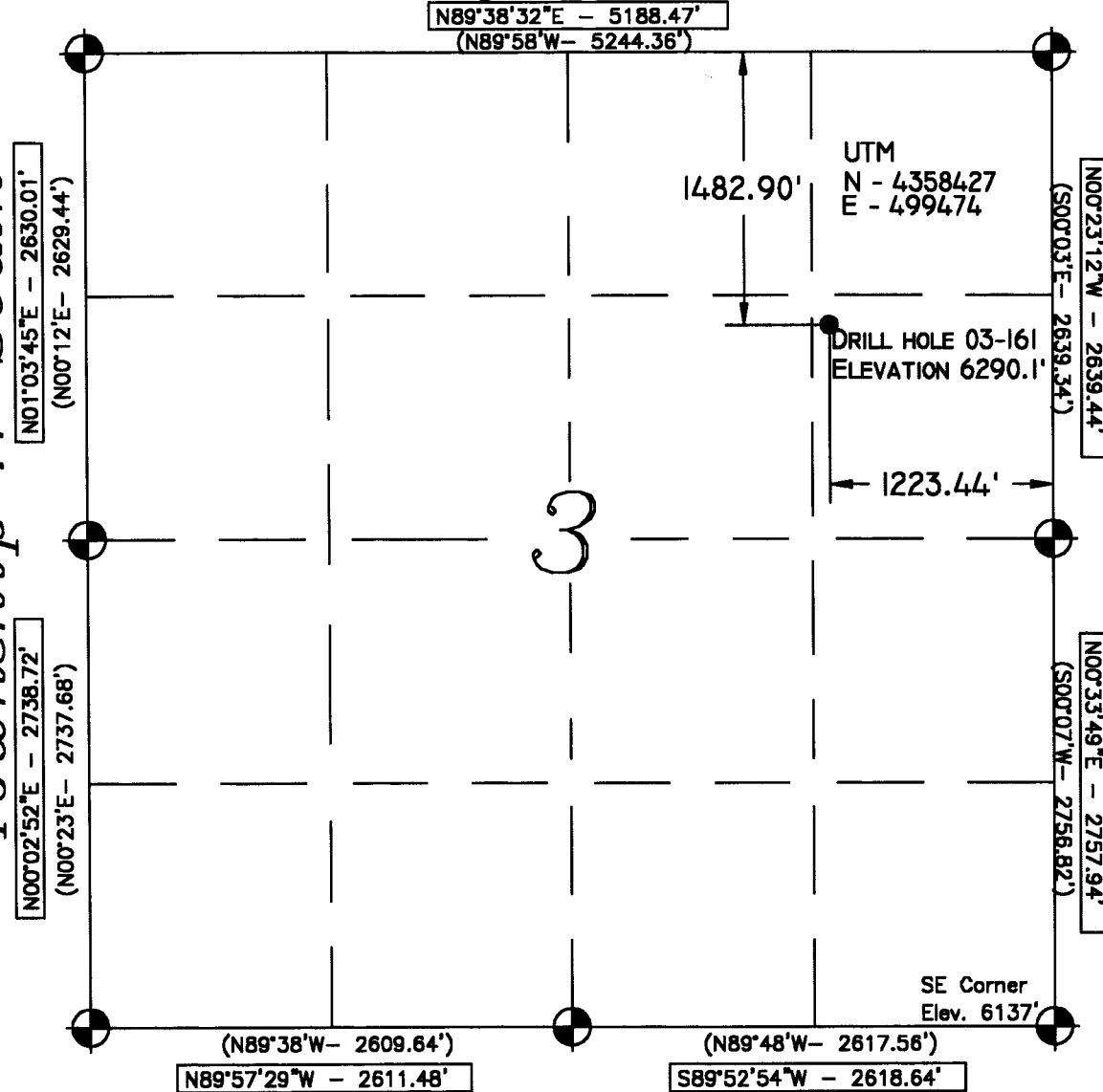
04-04-02

By:



Township 17 South

Range 8 East



Legend

- Drill Hole Location
- ⊙ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- () GLO
- GPS Measured

NOTE:

UTM AND LATITUDE / LONGITUDE COORDINATES ARE DERIVED USING A GPS PATHFINDER AND ARE SHOWN IN NAD 27 DATUM.

LAT / LONG
39°22'38"
111°00'22"

ORIGINAL

Location:

THE WELL LOCATION WAS DETERMINED USING A TRIMBLE 4700 GPS SURVEY GRADE UNIT.

Basis of Bearing:

THE BASIS OF BEARING IS GPS MEASURED.

GLO Bearing:

THE BEARINGS INDICATED ARE PER THE RECORDED PLAT OBTAINED FROM THE U.S. LAND OFFICE.

Basis of Elevation:

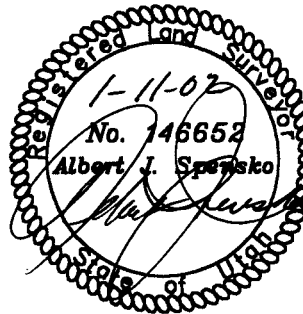
BASIS OF ELEVATION OF 6137' BEING AT THE SOUTHEAST SECTION CORNER OF SECTION 3, TOWNSHIP 17 SOUTH, RANGE 8 EAST, SALT LAKE BASE AND MERIDIAN, AS SHOWN ON THE HUNTINGTON QUADRANGLE 7.5 MINUTE SERIES MAP.

Description of Location:

PROPOSED DRILL HOLE LOCATED IN THE SE 1/4, NE 1/4 OF SECTION 3; BEING 1482.90' SOUTH AND 1223.44' WEST FROM THE NORTHEAST CORNER OF SECTION 3, T17S., R8E., SALT LAKE BASE AND MERIDIAN.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



Talon Resources, Inc.
375 South Carbon Avenue, Suite 101
Preston, Utah 84501
Ph: 435-637-8781
Fax: 435-636-8603

TEXACO E & P
WELL # 03-161
Section 3, T17S., R8E., S.L.B.&M.
Emery County, Utah

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-1	Date: 01/11/02
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 495

GRAPHIC SCALE
0 500' 1000'
(IN FEET)
1 inch = 1000 ft.

EXHIBIT "D"
DRILLING PROGRAM

Attached to UDOGM Form 3
Texaco Exploration and Production, Inc.
State of Utah "CC" 03-161
SE/4 NE/4, Sec. 3, T17S, R8E, SLB & M
1483' FNL, 1223' FEL
Emery County, Utah

1. The Geologic Surface Formation

Blue Gate Shale Member of the Mancos Shale

2. Estimated Tops of Important Geologic Markers

Ferron Marker -- 2605'
Top of the A Coal -- 2630'

3. Projected Gas & H2O zones (Ferron Formation)

Coals and sandstones – 2605' - 2965'

No groundwater is expected to be encountered.

Casing & cementing will be done to protect potentially productive hydrocarbons, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits. All indications of usable water will be reported.

Surface casing will be tested to 1000 psi.

4. The Proposed Casing and Cementing Programs

HOLE SIZE	SETTING DEPTH (INTERVAL)	SIZE (OD)	WEIGHT, GRADE & JOINT	CONDITION
12-1/4"	300'	8-5/8"	24# K-55 ST&C	New
7-7/8"	3065'	5-1/2"	17# N-80 LT&C	New

CONFIDENTIAL

Cement Program -Every attempt will be made to bring cement back to surface.

Surface Casing: 230 sacks G + 2 % CaCl₂ + 0.25 pps cellophane flakes;
Weight: 15.8 #/gal
Yield: 1.16 cu.ft/sk

Production Casing: 135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane flakes;
Weight: 14.2 #/gal,
Yield: 1.62 cu.ft/sk yield.

The following shall be entered in the driller's log:

- 1) Blowout preventer pressure tests, including test pressures and results;
- 2) Blowout preventer tests for proper functioning;
- 3) Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight, and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and results.

5. **The Operator's Minimum Specifications for Pressure Control**

Exhibit "G" is a schematic diagram of the blowout preventer equipment. A double gate 3000 psi BOP will be used with a rotating head. This equipment will be tested to 2000 psi. All tests will be recorded in a Driller's Report Book. Physical operation of BOP's will be checked on each trip.

6. **The Type and Characteristics of the Proposed Circulating Muds**

0-300	12-1/4" hole	Drill with air, will mud-up if necessary.
300-TD	7-7/8" hole	Drill with air. 400 psi @ 1500-1800 Scf.

7. The Testing, Logging and Coring Programs are as followed

300-TD Gamma Ray, Density, Neutron Porosity, Induction, Caliper

Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is approximately 1000 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled approx.: April 2002.

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Division of Oil, Gas & Mining immediately.

EXHIBIT "E"
Multipoint Surface Use Plan

Attached to UDOGM Form 3
Texaco Exploration and Production, Inc.
State of Utah "CC" 03-161
SE/4 NE/4, Sec. 3, T17S, R8E, SLB & M
1483' FNL, 1223' FEL
Emery County, Utah

1. Existing Roads

- a. The proposed access road will utilize the existing State Road encroachment and a portion of the access road that accesses the existing State of Utah "FF" 11-129. The existing encroachment has previously been approved by the Utah Department of Transportation (see Exhibit "B").
- b. We do not plan to change, alter or improve upon any other existing state or county roads. Existing roads will be maintained in the same or better condition.

2. Planned Access

- a. Approximately 4500' of existing two-track road will be improved and 1800' of new access is required (see Exhibit "B").
- b. Maximum Width: 20' travel surface with a 27' base.
- c. Maximum grade: 10%.
- c. Turnouts: None.
- d. Drainage design: approximately 6– 18" culvert may be required. Water will be diverted away from the planned access as necessary and practical.
- e. If the well is productive, the road will be surfaced and maintained as necessary to prevent soil erosion and accommodate year-round traffic.

3. Location of Existing Wells

- a. There are seven proposed wells and one existing well within a one mile radius of the proposed well site (see Exhibit "B").

4. Location of Existing and/or Proposed Facilities

- a. If the well is a producer, installation of production facilities will follow.
- b. Buried powerlines and gathering lines will follow the proposed access road to the intersection with the State of Utah "FF" 11-129 access road (see Exhibit "B").
- c. Rehabilitation of all pad areas not used for production facilities will be made in accordance with landowner stipulations.

5. Location and Type of Water Supply

- a. Water to be used for drilling will be obtained from a local water source (probably North Emery Water Users Association, a local source of municipal water).
- b. Water will be transported by truck over approved access roads.
- c. No water well is to be drilled for this location.

6. Source of Construction Materials

- a. All necessary construction materials needed will be obtained locally and hauled to the location on existing roads.
- b. No construction or surfacing materials will be taken from Federal/Indian land.

7. Methods for handling waste disposal

- a. Since the well will be air drilled, a small reserve pit will be constructed with a minimum of one-half the total depth below the original ground surface on the lowest point within the pit. The pit will not be lined unless conditions encountered during construction warrant it or if deemed necessary by the DOGM representative during the pre-site inspection. Three sides of the reserve pit will be fenced within 24 hours after completion of construction and the fourth side within 24 hours after drilling operation cease with four strands of barbed wire, or woven wire topped with barbed wire to a height of not less than four feet. The fence will be kept in good repair while the pit is drying.
- b. Following drilling, the liquid waste will be evaporated from the pit and the pit backfilled and returned to natural grade. No liquid hydrocarbons will be discharged to the reserve pit or pad location
- c. In the event fluids are produced, any oil will be retained in tankage until sold and any water produced will be retained until its quality can be determined. The quality and quantity of the water will determine the method of disposal.
- d. Trash will be contained in a portable metal container and will be hauled from location periodically and disposed of at an approved disposal site. Chemical toilets will be placed on location and sewage will be disposed of at an appropriate disposal site.

8. Ancillary Facilities

- a. We anticipate no need for ancillary facilities with the exception of one trailer to be located on the drill site.

9. Wellsite Layout

- a. Available topsoil will be removed from the location and stockpiled. The location of mud tanks, reserve and bermed pits, and soil stockpiles will be located as shown on Exhibit "C".
- b. A blooie pit will be located 100' from the drill hole. A line will be placed on the surface from the center hole to the bermed pit. The bermed pit will not be lined, but will be fenced on four sides to protect livestock/wildlife.
- c. Access to the well pad will be as shown on Exhibit "B".
- d. Natural runoff will be diverted around the well pad.

10. Plans for Restoration of Surface

- a. All surface areas not required for producing operations will be graded to as near original condition as possible and recontoured to minimize possible erosion.
- b. Available topsoil will be stockpiled and will be evenly distributed over the disturbed areas and the area will be reseeded as prescribed by the landowner.
- c. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.
- d. Any oil accumulation on the pit will be removed or overhead flagged as dictated by the existing conditions.
- e. Rehabilitation will commence following completion of the well. Rat and mouse holes will be filled immediately upon release of the drilling rig from the location. If the wellsite is to be abandoned, all disturbed areas will be recontoured.

11. Surface Ownership

- a. The wellsite will be constructed on lands owned by the School and Institutional Trust Lands Administration, 675 East 500 South, SLC, Utah 84102-2818; 801-538-5100. The operator shall contact the landowner and the Division of Oil, Gas and Mining 48 hours prior to beginning construction activities.

12. Other Information:

- a. The primary surface use is wildlife habitat. The nearest dwelling is approximately 8,200' southwest. Nearest live water is Huntington North Ditch approximately 8,400' southwest.
- b. If there is snow on the ground when construction begins, it will be removed before the soil is disturbed, and piled downhill from the topsoil stockpile location.
- c. The backslope and foreslope will be constructed no steeper than 4:1.
- d. All equipment and vehicles will be confined to the access road and well pad.
- e. A complete copy of the approved Application for Permit to Drill (APD) including conditions and stipulations, shall be at the well site during construction and drilling operations.
- f. There will be no deviation from the proposed construction, drilling, and/or workover program without prior approval from the Division of Oil, Gas & Mining.

13. Company Representatives

Ron D. Wirth
Texaco Exploration and Production, Inc.
P.O. Box 618
Orangeville, Utah 84537 (435) 748-5395

Mail Approved A.P.D. To:

Company Representatives

Excavation Contractor

Nielson Construction
625 West 1300 North,
North Loop Road
Huntington, Utah 84528
(435) 687-2494

14. Certification

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill-site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by Texaco Exploration and Production, Inc. and its subcontractors in conformity with this plan and the terms and conditions under which it is approved.

2/1/02
Date

Ron Wirth
Texaco Exploration and Production, Inc.

ORIGINAL

TYPICAL ROAD CROSS-SECTION

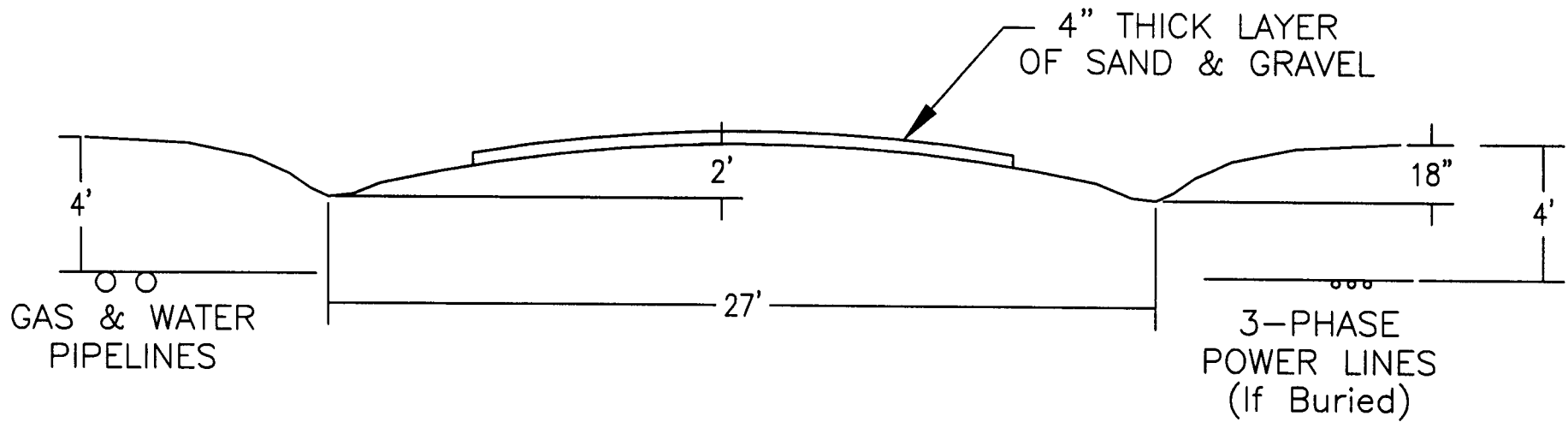
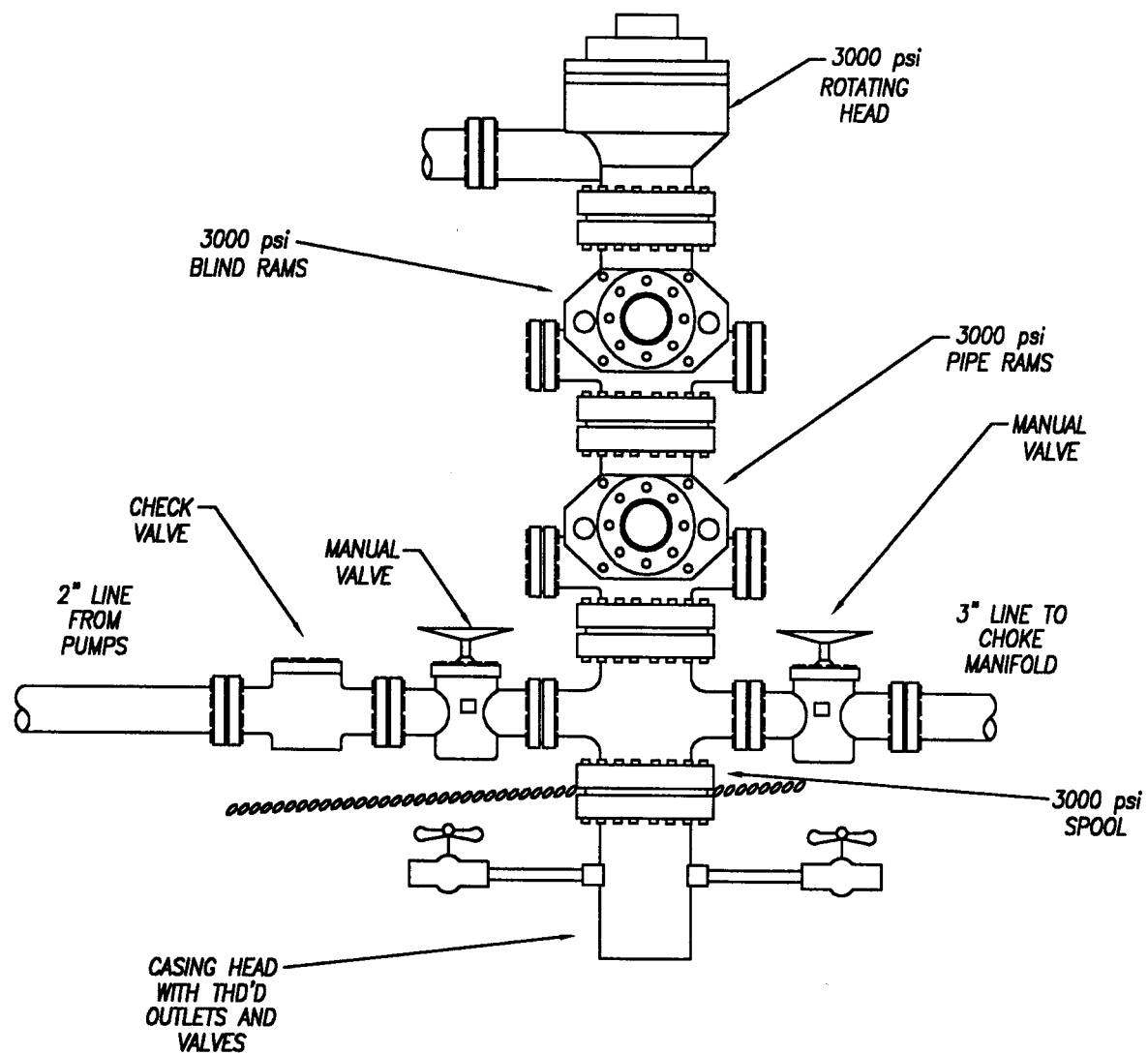


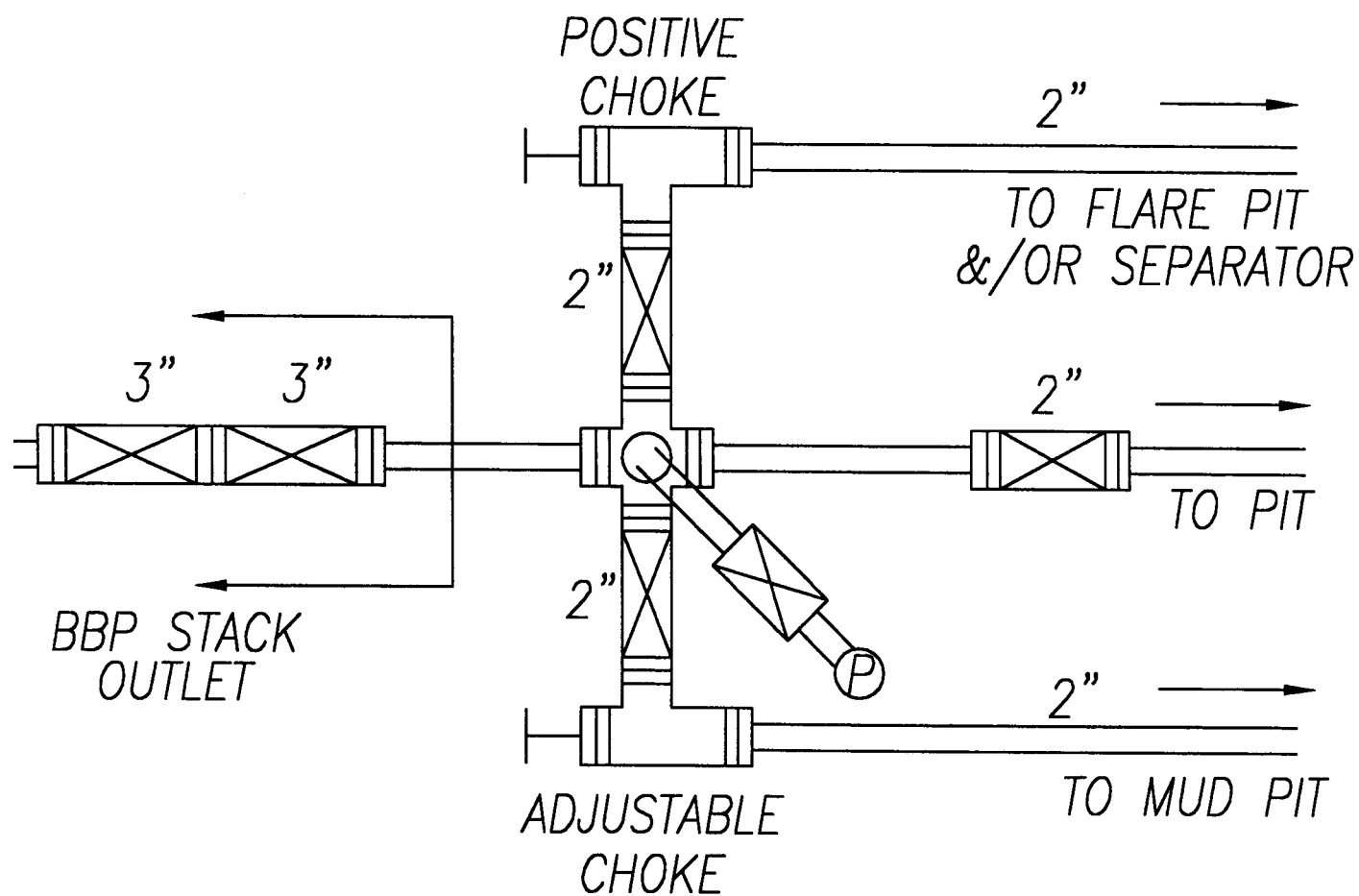
EXHIBIT "F"

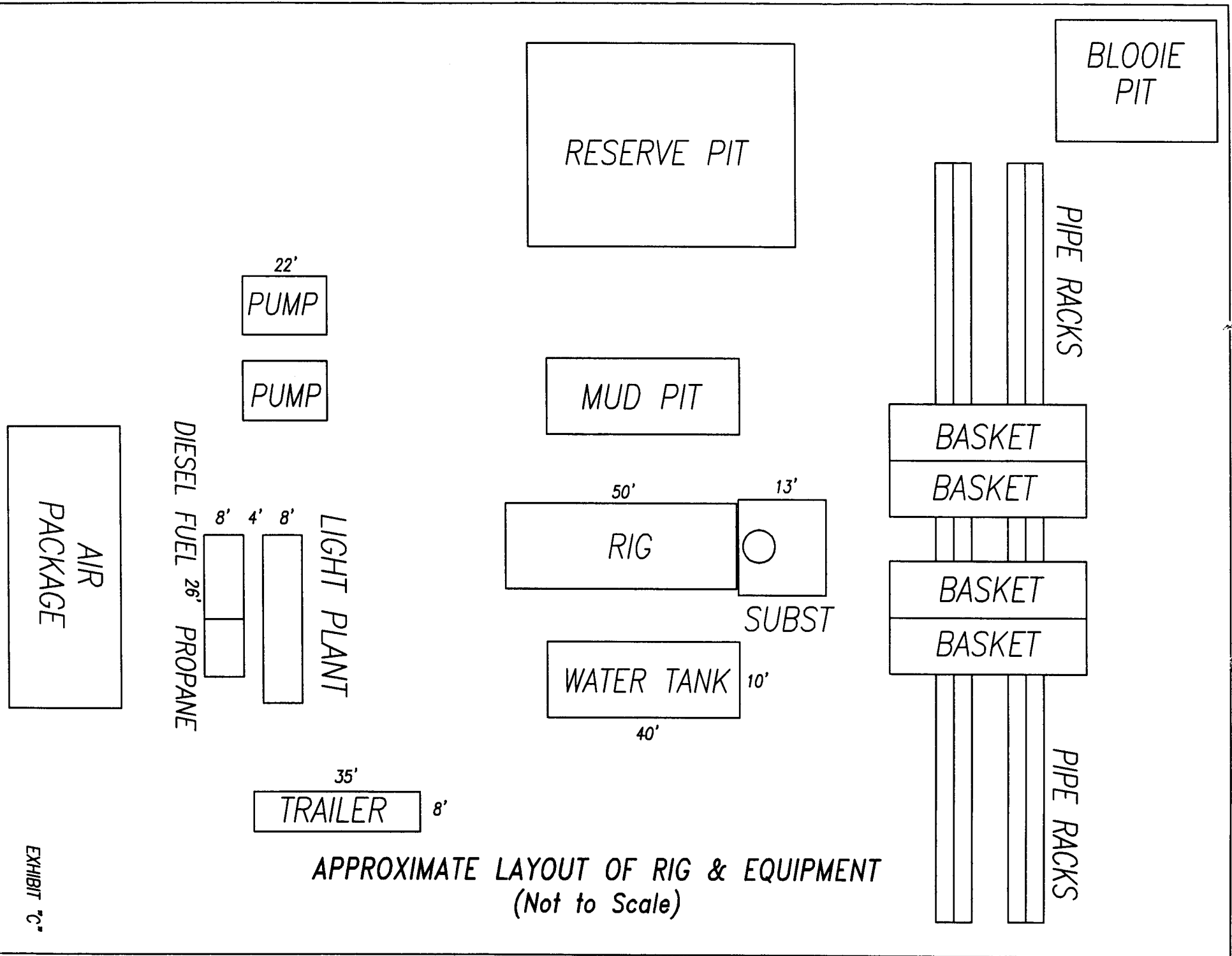
BOP Equipment

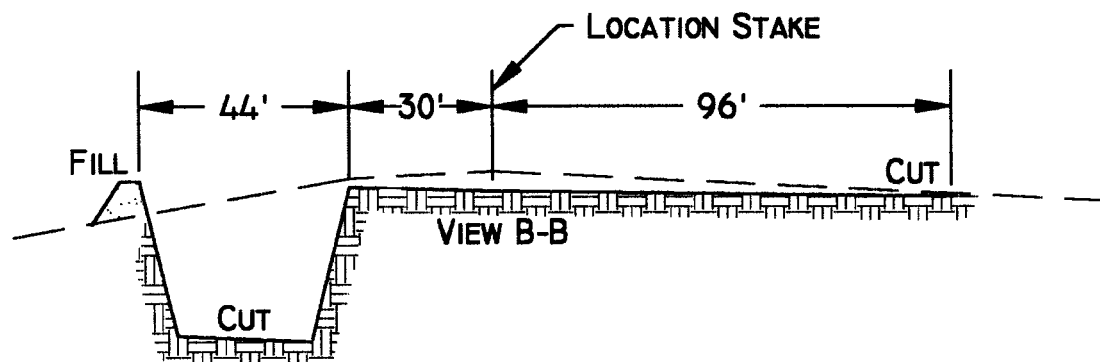
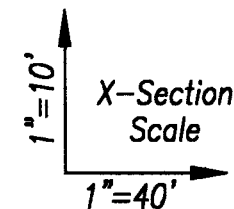
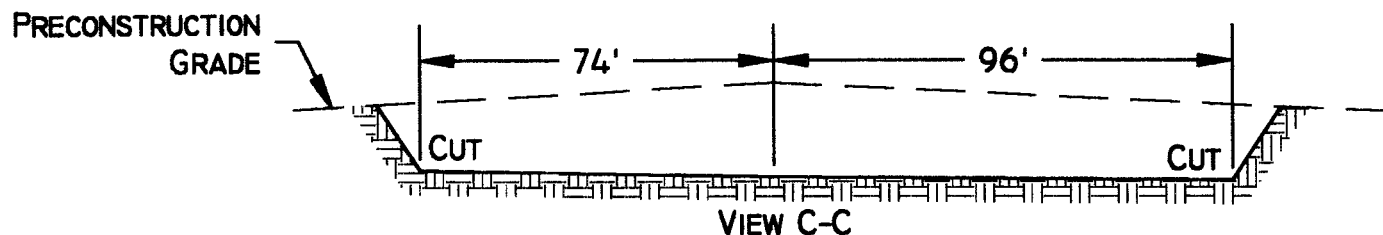
3000psi WP



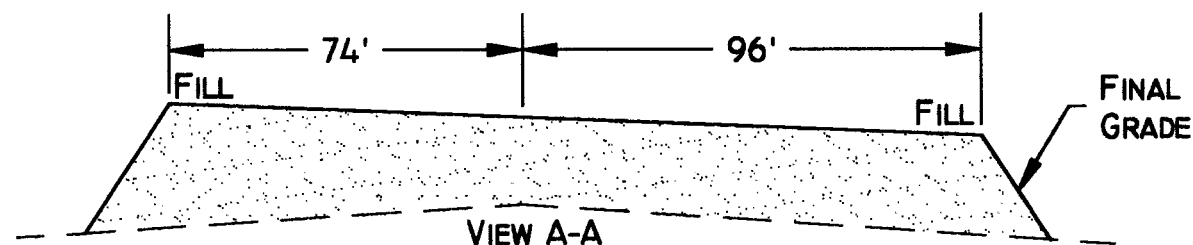
CHOKE MANIFOLD







SLOPE = 1 1/2 : 1
(EXCEPT PIT)
PIT SLOPE = 1 : 1



Talon Resources, Inc.
375 South Carbon Avenue, Suite 101
Preston, Utah 84501
Ph: 435-637-8781
Fax: 435-636-8603

★ **TEXACO E & P** ★
TYPICAL CROSS SECTION
Section 3, T17S, R8E, S.L.B.&M.
WELL #03-161

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. C-1	Date: 01/14/02
	Scale: 1" = 40'
Sheet 3 of 4	Job No. 495

APPROXIMATE YARDAGES

CUT

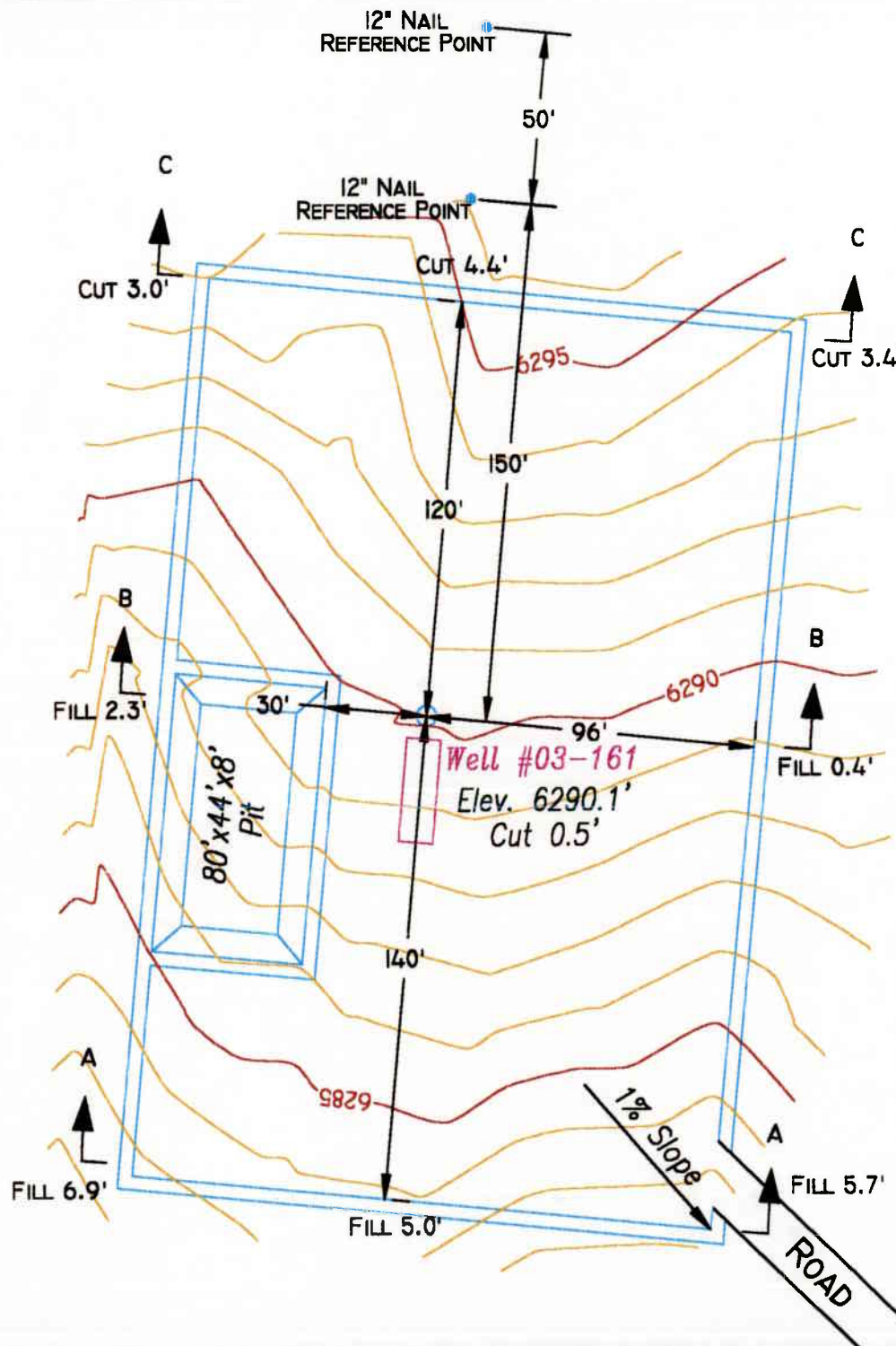
(6") TOPSOIL STRIPPING = 750 CU. YDS.

REMAINING LOCATION = 2,000 CU. YDS.

TOTAL CUT = 2,750 CU. YDS.

TOTAL FILL = 2,405 CU. YDS.

ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 6290.1'
 ELAVATION OF GRADED GROUND AT LOCATION STAKE = 6289.6'



Talon Resources, Inc.
 375 South Carbon Avenue, Suite 101
 Price, Utah 84501
 Ph: 435-637-8781
 Fax: 435-636-8603

TEXACO E & P
LOCATION LAYOUT
 Section 3, T17S, R8E, S.L.B.&M.
WELL #03-161

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-2	Date: 01/14/02
	Scale: 1" = 50'
Sheet 2 of 4	Job No. 495

111°05'00" W 111°03'00" W 111°01'00" W 110°59'00" W 110°57'00" W WGS84 110°54'00" W

39°27'00" N

39°25'00" N

39°23'00" N

39°21'00" N

39°19'00" N

39°17'00" N

39°27'00" N

39°25'00" N

39°23'00" N

39°21'00" N

39°19'00" N

39°17'00" N

Texaco Exploration and Production, Inc.

State of Utah "CC" 03-161

TALON RESOURCES, INC.

375 SOUTH CARBON AVE. (A-10)

PRICE, UTAH 84501

435-637-8781

111°05'00" W 111°03'00" W 111°01'00" W 110°59'00" W 110°57'00" W WGS84 110°54'00" W

TN*
13°
MN

0.0 0.5 1.0 1.5 2.0 2.5 3.0 3.5 miles

0 1 2 3 4 5 km

Printed from TOPO! ©2000 National Geographic Holdings (www.topo.com)

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

002

APD RECEIVED: 02/06/2002

API NO. ASSIGNED: 43-015-30552

WELL NAME: ST OF UT CC 03-161

OPERATOR: TEXACO E & P INC (N5700)

CONTACT: RON WIRTH

PHONE NUMBER: 505-325-4397

PROPOSED LOCATION:

SENE 03 170S 080E

SURFACE: 1483 FNL 1223 FEL

BOTTOM: 1483 FNL 1223 FEL

EMERY

BUZZARD BENCH (132)

LEASE TYPE: 3 - State

LEASE NUMBER: ML-48192 *fc*

SURFACE OWNER: 3 - State

PROPOSED FORMATION: FRSD

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	<i>DKD</i>	<i>04/04/02</i>
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[] Ind[] Sta[3] Fee[]
(No. 6049663)

☐ Potash (Y/N)

☐ Oil Shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit
(No. MUNICIPAL)

☐ RDCC Review (Y/N)
(Date:)

☐ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

___ R649-2-3. Unit HUNTINGTON CBM

___ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

___ R649-3-3. Exception

☒ Drilling Unit

Board Cause No: *245-2*

Eff Date: *4-25-01*

Siting: *460' f. Unit Boundary & Uncomm. Fed lease & unleased tract.*

___ R649-3-11. Directional Drill

COMMENTS: *Need presite. (03-26-04)*

STIPULATIONS: *1-Statement of basis*



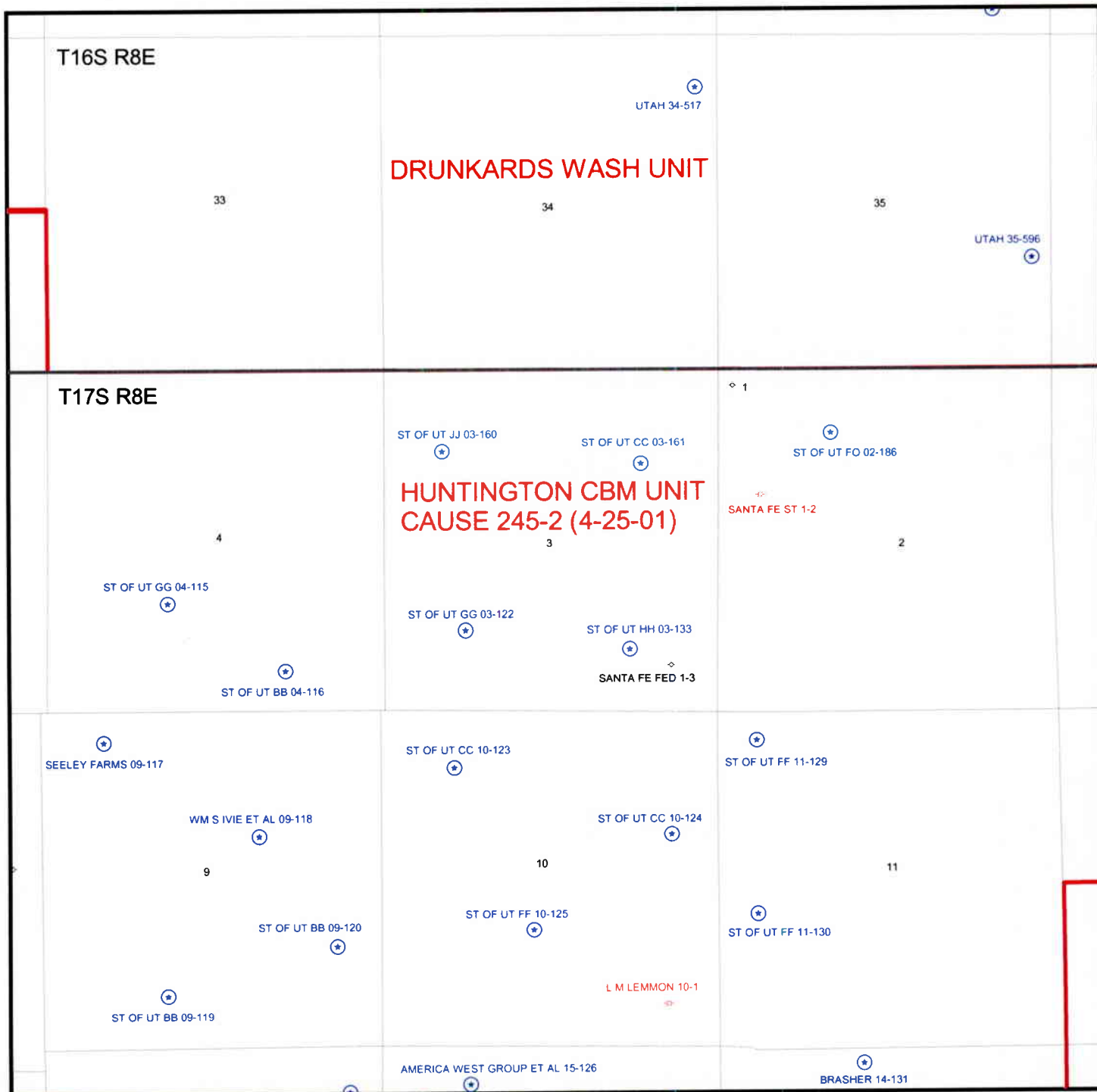
Utah Oil Gas and Mining

OPERATOR: TEXACO E&P INC (N5700)

SEC. 3, T17S, R8E

FIELD: BUZZARD BENCH (132)

COUNTY: EMERY UNIT: HUNTINGTON CBM
CAUSE: 245-2



ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: ChevronTexaco

WELL NAME & NUMBER: State of Utah 03-161

API NUMBER: 43-015-30552

LEASE: State **FIELD/UNIT:** _____

LOCATION: 1/4, 1/4 SENE **Sec:** 3 **TWP:** 17S **RNG:** 8E 1483' **FNL** 1223' **FEL**

LEGAL WELL SITING: 460 from unit boundary or uncommitted tracts. **GPS COORD**
(UTM): X = 499483 E; Y = 4358424 N **SURFACE OWNER:** SITLA.

PARTICIPANTS

M. Jones (DOGM), B. Anderson (Emery County), D. Hamilton & A. Childs (Talon), R. Wirth (ChevronTexaco), C. Colt (DWR). SITLA was invited but did not attend.

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Proposed location is located ~3.77 miles Northwest of Huntington Utah, and ~18.50 miles Southwest of Price, Utah. Huntington Creek, a year-round live water source, lies South of the location ~1.98 miles. The soil is gravelly clay.

SURFACE USE PLAN

CURRENT SURFACE USE: Wildlife habitat and grazing.

PROPOSED SURFACE DISTURBANCE: 260' x 150' with a pit included.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: 6 proposed wells and 3 PA wells are within a 1 mile radius.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Along roadways.

SOURCE OF CONSTRUCTION MATERIAL: Locally and transported in.

ANCILLARY FACILITIES: None.

WASTE MANAGEMENT PLAN:

Portable chemical toilets which will be emptied into the municipal waste treatment system; garbage cans on location will be emptied into centralized dumpsters which will be emptied into an approved landfill. Crude oil production is unlikely. Drilling fluid, completion / frac fluid and cuttings will be buried in the pit after evaporation and slashing the pit liner. Produced water will be gathered to the evaporation pit and eventually injected into the Navajo Sandstone via a salt-water disposal well. Used oil from drilling operations and support is hauled to a used oil recycler and reused.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: Huntington creek, a year round live water source lies South of the pad ~1.98 miles.

FLORA/FAUNA: Pinion Juniper, Sagebrush, grasses, deer, small game, rodents, birds.

SOIL TYPE AND CHARACTERISTICS: Gravely clay.

EROSION/SEDIMENTATION/STABILITY: Stable until disturbed.

PALEONTOLOGICAL POTENTIAL: None.

RESERVE PIT

CHARACTERISTICS: Dugout Earthen Pit.

LINER REQUIREMENTS (Site Ranking Form attached): Liner required.

SURFACE RESTORATION/RECLAMATION PLAN

As per surface use agreement.

SURFACE AGREEMENT: SITLA will sign-off on the APD.

CULTURAL RESOURCES/ARCHAEOLOGY: On file with the State.

OTHER OBSERVATIONS/COMMENTS

Raptor Nest # 128 is within .5 mile of the location and will be under Raptor Nesting Restrictions, Jan 1- July 15.

ATTACHMENTS

Photos of this location were taken and placed on file.

Mark L. Jones
DOGM REPRESENTATIVE

March 26, 2002 / 11:30 am
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>20</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>0</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 20 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.





DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

OPERATOR: ChevronTexaco
WELL NAME & NUMBER: State of Utah 03-161
API NUMBER: 43-05-30552
LEASE: State
LOCATION: 1/4,1/4 SENE Sec: 3 TWP: 17S RNG: 8E 1483' FNL 1223' FEL

Geology/Ground Water:

There are no aquifers with high quality ground water expected to be encountered and there are only 5 known culinary water wells in all of Emery County. A search of the Division of Water Rights records revealed that there are 0 points of diversion or water supply within a mile radius of this location. A moderately permeable soil is developed on Quaternary alluvium pediment mantle, which covers the Blue Gate Shale Member of the Mancos Shale. This well will not likely penetrate any of the Emery Sandstone members, that are known to be aquifer quality sands, elsewhere in the county. The proposed surface casing and cementing program should be sufficient to ensure the protection of any unknown ground water resources and 300' of surface casing and cement will protect the water table in any of the drainages accessing Huntington Creek. This creek is about 1 mile to the south and is active all year long. It is also the major source for agricultural water in this part of the state.

Reviewer: K. Michael Hebertson **Date:** 3-April-2002

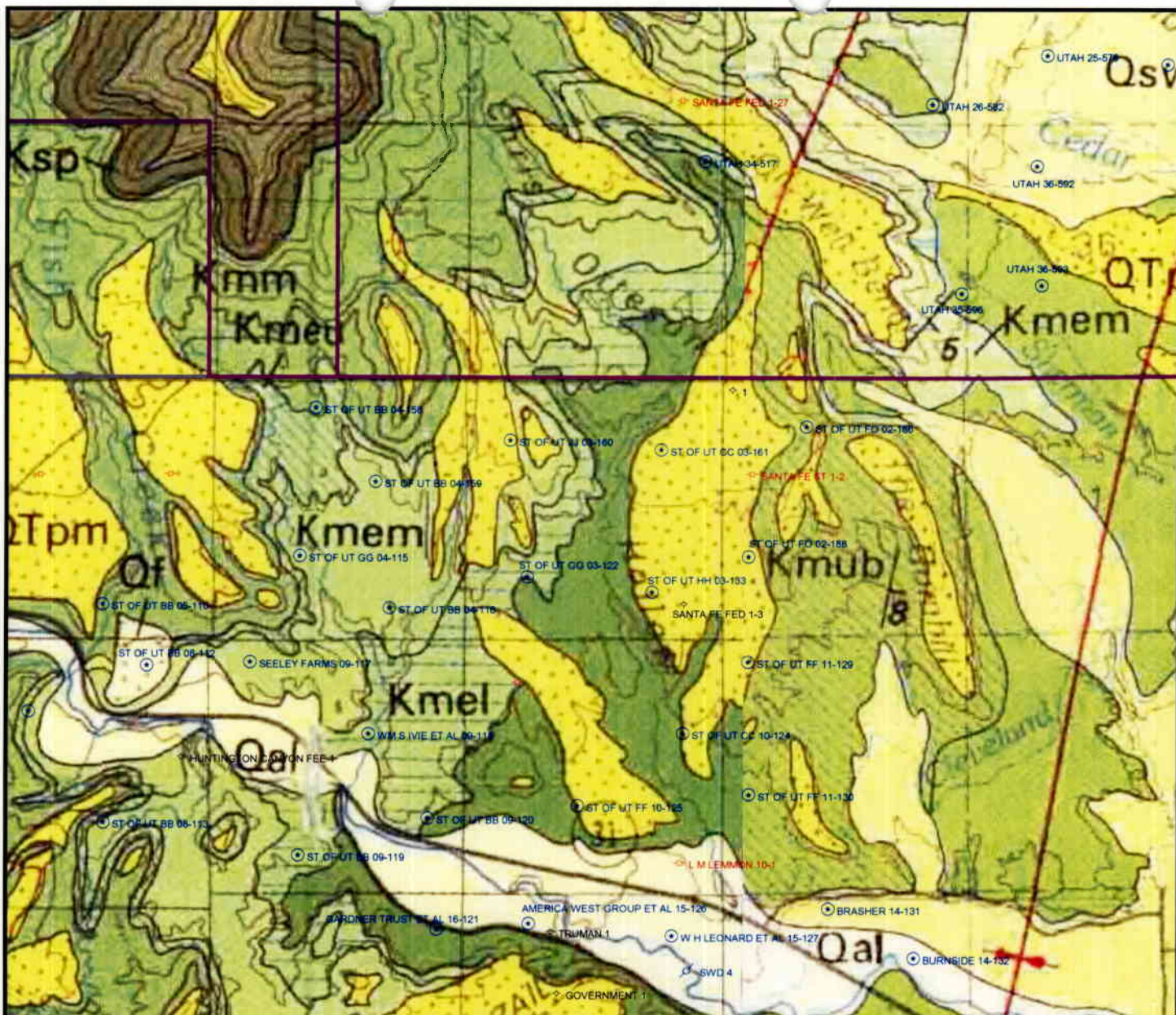
Surface:

Proposed location is located ~3.77 miles Northwest of Huntington Utah, and ~18.50 miles Southwest of Price, Utah. Huntington Creek, a year-round live water source, lies South of the location ~1.98 miles. The soil is gravely clay. Raptor Nest # 128 is within .5 mile of the new location, placing this well under Raptor Seasonal Nesting Closure from Jan 1 to July 15. Emery County was in attendance as well as DWR. SITLA was invited but chose not to attend.

Reviewer: Mark L. Jones **Date:** April 1, 2002.

Conditions of Approval/Application for Permit to Drill:

1. Berm the location and reserve pit.
2. Culverts as needed to deflect and collect runoff.
3. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.



LEGEND

Well Status

- GAS INJECTION
- GAS STORAGE WELL
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

- County Boundary
- Sections
- Township
- Field Status
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



Utah Oil Gas and Mining



Prepared By: K. Michael Hebertson

UTAH DIVISION OF WATER RIGHTS
WATER RIGHT POINT OF DIVERSION PLOT CREATED WED, APR 3, 2002, 9:54 AM
PLOT SHOWS LOCATION OF 0 POINTS OF DIVERSION

PLOT OF AN AREA WITH A RADIUS OF 5280 FEET FROM A POINT
S 1483 FEET, W 1223 FEET OF THE NE CORNER,
SECTION 3 TOWNSHIP 17S RANGE 8E SL BASE AND MERIDIAN

PLOT SCALE IS APPROXIMATELY 1 INCH = 2000 FEET

N O R T H

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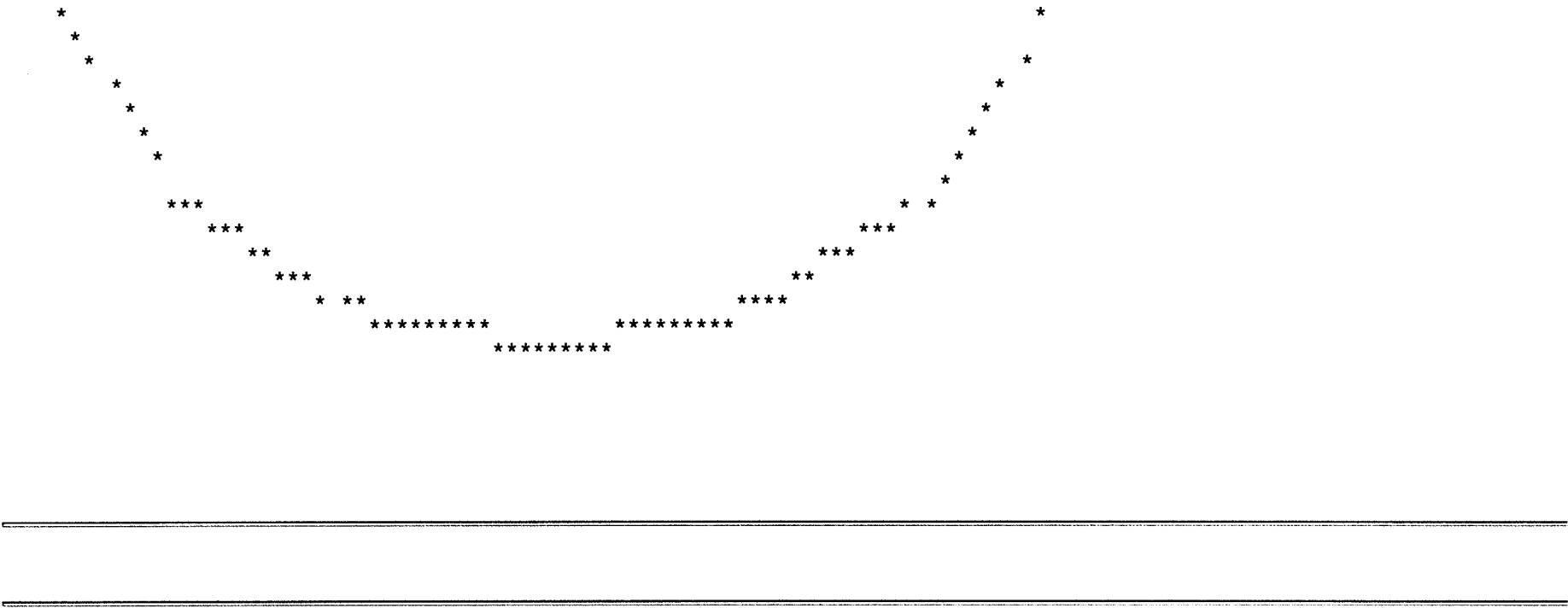
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Lisha Cordova - Cultural Resource Inventory Status

From: "Don Hamilton" <talon@castlenet.com>
To: "John Baza" <jbaza.nrogm@state.ut.us>
Date: 04/02/2002 10:00 AM
Subject: Cultural Resource Inventory Status
CC: "Lisha Cordova" <lcordova.nrogm@state.ut.us>

Mr. Baza;

As I stated earlier during our phone conversation ChevronTexaco has completed a cultural resource inventory on six of the eight wells that are slated for approval this week:

A cultural resources inventory has been completed on the following six wells slated for immediate approval:

Seeley Farms 09-117	completed 10-5-01
Seeley Farms 08-112	completed 3-21-02
State of Utah "GG" 04-115	completed 3-21-02
State of Utah "BB" 08-113	completed 10-5-01
State of Utah "GG" 04-116	completed 10-5-01
State of Utah "AA" 07-105	completed 10-5-01

The other two wells are further down the priority list and will be completed within the next few weeks:

State of Utah 14-170	pending
State of Utah "GG" 15-128	pending

Both the 10-5-01 and the 3-21-02 reports were completed by Montgomery Archaeological Consultants and are on file at the SHPO office.

I have attached an updated spreadsheet reflecting other wells that have their cultural resource inventory in place at this time to serve a reference for future permits that may follow in the weeks ahead. It also reflects a priority list that ChevronTexaco has assigned that may be of some value to you.

Please feel free to contact me if you have any questions or need additional information.

Don Hamilton
 Talon Resources, Inc.
 435-637-8781

**APD Checklist
for Y2002**

2002 Cultural Inventory Checklist

Priority	WELL NAME & NUMBER	CULTURAL INVENTORY	ON-SITE CONDUCTED	COUNTY PERMIT	ST. APD FILED	ST. APD API Number	Section 1/4-1/4	Township Range	Footages From sec. Line
1	Seeley Farms 08-112	03/21/2002	11-13-01	11/08/2001	09/19/2001	43-015-30495	NE NE	17 S 8 E	580' FNL, 1167' FEL
2	Seeley Farms 09-117	10/05/2001	11-13-01	11/08/2001	09/24/2001	43-015-30501	NW NW	17 S 8 E	500' FNL, 962' FWL
3	Conover 14-171	03/21/2002	01/18/2002	sub. 12/27/01	12/17/2001		NW SW	17 S 8 E	1461' FSL, 773' FWL
4	Malone 14-131	03/21/2002		10/26/2001	03/18/2002		SW NW	17 S 8 E	1935' FNL, 1183' FWL
5	State of Utah "FO" 02-188	03/21/2002	03/28/2002	sub 3-28-02	02/15/2002		NE SE	17 S 8 E	1721' FSL, 611' FWL
6	State of Utah "HH" 03-133	03/21/2002	03/28/2002	11/08/2001	09/24/2001		SE SE	17 S 8 E	1154' FSL, 1093' FEL
7	State of Utah "TT" 36-100	03/21/2002	02/19/2002	11/08/2001	10/09/2001		NE SE	18 S 7 E	2355' FSL, 1010' FEL
8	State of Utah 36-138	03/21/2002	02/19/2002	sub 2-14-02	02/01/2002		SW NW	18 S 7 E	1624' FNL, 469' FWL
9	State of Utah "GG" 3-122	03/21/2002	03/28/2002	11/08/2001	09/24/2001		SW SW	17 S 8 E	1256' FSL, 1260' FWL
10	State of Utah "CC" 03-181	03/21/2002	03/28/2002	sub 2-14-02	02/01/2002		SE NE	17 S 8 E	1483' FNL, 1223' FEL
11	State of Utah "BB" 04-116	10/05/2001	12/3/01	11/08/2001	10/09/2001		SW SE	17 S 8 E	623' FSL, 1565' FEL
12	State of Utah "GG" 04-115	03/21/2002	12/3/01	11/08/2001	10/09/2001		NE SW	17 S 8 E	1690' FSL, 1877' FWL
13	State of Utah "BB" 08-113	10/05/2001	12/11/2001	11/08/2001	09/19/2001		NW SE	17 S 8 E	1827' FSL, 2093' FEL
14	State of Utah "BB" 09-119	Complete	10/27/2000	01/25/2001	09/08/2000	43-015-30437	SE SW	17 S 8 E	820' FSL, 1054' FWL
15	State of Utah "AA" 7-105	10/05/2001	11/27/2001	11/08/2001	09/19/2001		SW NW	17 S 8 E	2159' FNL, 463' FWL
16	State of Utah 36-139	03/21/2002	02/19/2002	sub. 12/27/01	12/17/2001		NW SW	18 S 7 E	1878' FSL, 747' FWL
17	UP&L Federal 01-101	10/05/2001	11/27/2001	11/08/2001	10/25/2001		SE NE	17 S 7 E	1805' FNL, 691' FEL
18	Utah Federal "KK" 01-141	03/21/2002					NW SE	17 S 7 E	1741' FSL, 2057' FEL
19	Utah Federal "KK" 01-140	03/21/2002		03/29/2002	03/27/2002		SE NW	17 S 7 E	2652' FNL, 1511' FWL
20	State of Utah "FO" 02-188		03/28/2002	sub 2-14-02	02/07/2002		NE NW	17 S 8 E	1009' FNL, 1740' FWL
21	SWD #3 (Ferron recompletion)	Complete							
22	Existing Chandler Well								

ALTERNATE LOCATIONS:

1	State of Utah "GG" 15-128		12/11/2001	11/08/2001	09/24/2001		NW SW	17 S 8 E	2008' FSL, 615' FWL
2	State of Utah "GG" 15-184							17 S 8 E	1575' FSL, 2040' FEL
3	State of Utah "JJ" 03-180		03/28/2002	sub 2-14-02	02/07/2002		NW NW	17 S 8 E	1291' FNL, 869' FWL
4	State of Utah "BB" 04-158			sub 3-28-02	02/15/2002		NE NW	17 S 8 E	627' FNL, 2190' FWL
5	State of Utah "BB" 04-159			sub 3-28-02	02/15/2002		SW NE	17 S 8 E	2147' FNL, 1858' FEL
6	Federal C 23-84	Completed	01/20/2000		01/28/2000	43-015-30447	NE SW	18 S 7 E	2051' FSL, 1548' FWL
7	State of Utah 01-97		12/03/2001	10/26/2001	10/25/2001	43-015-30498	SE NE	18 S 7 E	1859' FNL, 753' FEL
8	State of Utah "II" 36-96		12/03/2001	10/26/2001	10/25/2001	43-015-30508	NE SE	17 S 7 E	1922' FSL, 764' FEL
9	#16-162								
10	State of Utah "KK" 32-144							18 S 8 E	
11	State of Utah "KK" 32-145							18 S 8 E	
12	State of Utah "II" 36-95		12/03/2001	10/26/2001	10/25/2001	43-015-30509	SW NE	17 S 7 E	2022' FNL, 2130' FEL
LO	#11-174								
LO	#11-172								
LO	Burnside 14-132	10/05/2002	10/05/2001	11/08/2001	10/09/2001		NW NE	17 S 8 E	1276' FNL, 1439' FEL
LO	State of Utah 14-170		01/18/2002	sub. 12/27/01	12/17/2001		SW SE	17 S 8 E	809' FSL, 2292' FEL
LO	31-20								
LO	6-17								
LO	6-18								
LO	31-21								
LO	31-22								
LO	Utah Federal "P" 12-153		03/19/2002	sub 2-14-02	02/01/2002		NW NW	18 S 7 E	276' FNL, 975' FWL
LO	#8-148								

Well name:	04-02 Texaco ST of UT CC 03-161		
Operator:	Texaco E&P		Project ID:
String type:	Surface		43-015-30552
Location:	Emery County, Utah		

Design parameters:

Collapse

Mud weight: 8.330 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 69 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 299 ft

Cement top:

Surface

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.433 psi/ft
Calculated BHP 130 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 262 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 3,065 ft
Next mud weight: 8.330 ppg
Next setting BHP: 1,326 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 300 ft
Injection pressure 300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	300	8.625	24.00	K-55	ST&C	300	300	7.972	14.4

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	130	1370	10.56	130	2950	22.73	7	263	36.54 J

Prepared by: Dustin K. Doucet
Utah Dept. of Natural Resources

Phone: (801) 538-5281
FAX: (801) 359-3940

Date: April 4, 2002
Salt Lake City, Utah

N/A.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	04-02 Texaco ST of UT CC 03-161	
Operator:	Texaco E&P	Project ID:
String type:	Production	43-015-30552
Location:	Emery County, Utah	

Design parameters:
Collapse

Mud weight: 8.330 ppg
Design is based on evacuated pipe.

Minimum design factors:
Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 108 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: **2,290 ft**

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.433 psi/ft
Calculated BHP: **1,326 psi**
No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.
Neutral point: 2,678 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	3065	5.5	17.00	N-80	LT&C	3065	3065	4.767	105.6

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1326	6290	4.74	1326	7740	5.84	52	348	6.68 J

Prepared by: Dustin K. Doucet
Utah Dept. of Natural Resources

Phone: (801) 538-5281
FAX: (801)359-3940

Date: April 4,2002
Salt Lake City, Utah

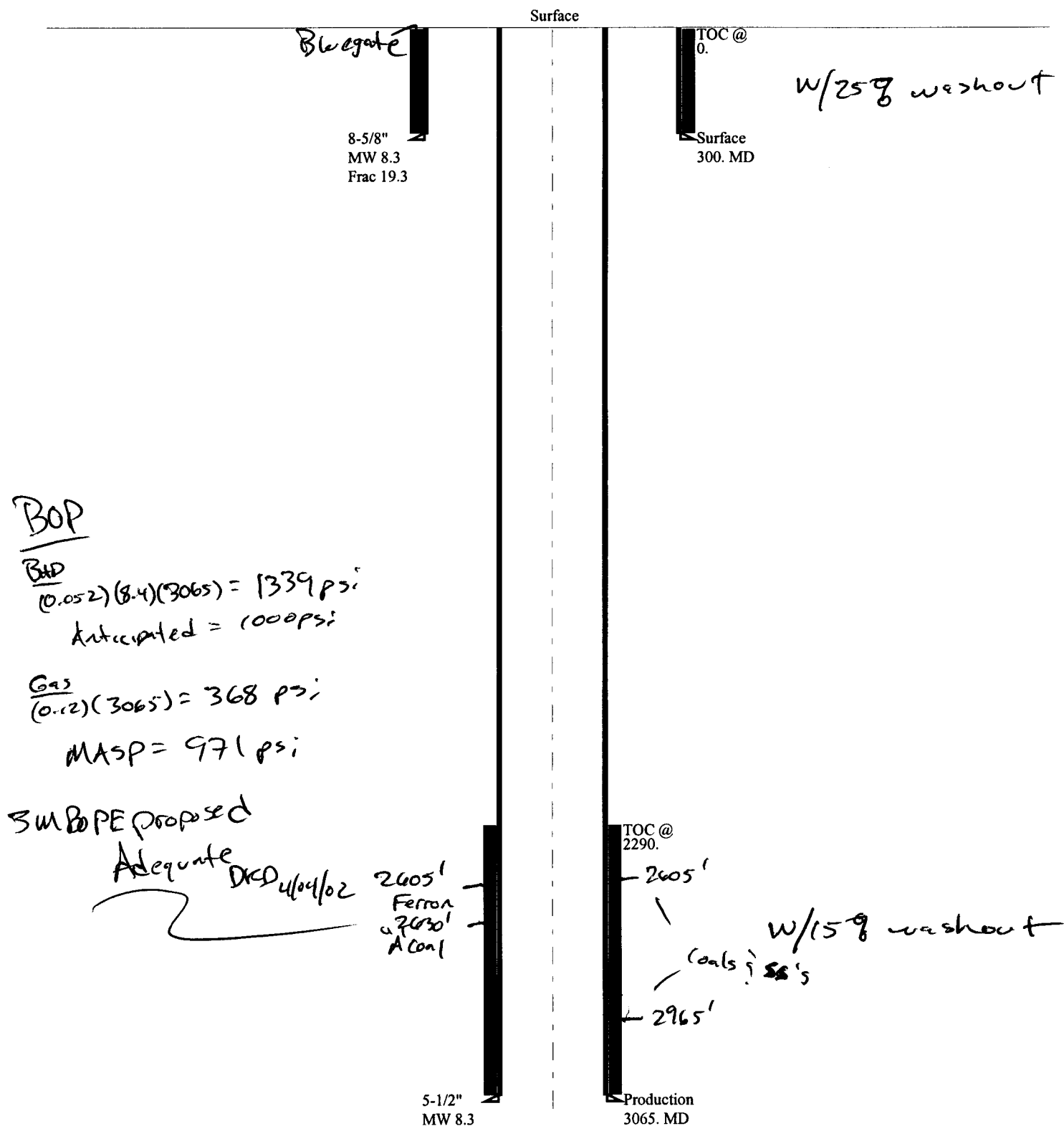
N/A.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

04-02 Texaco ST of UT CC -161
Casing Schematic



003



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

April 4, 2002

Texaco Exploration & Production Inc
PO Box 618
Orangeville UT 84537

Re: State of Utah CC 03-161 Well, 1483' FNL, 1223' FEL, SE NE, Sec. 3, T. 17 South,
R. 8 East, Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30552.

Sincerely,

for

John R. Baza
Associate Director

er

Enclosures

cc: Emery County Assessor
SITLA

Operator: Texaco Exploration & Production Inc
Well Name & Number State of Utah CC 03-161
API Number: 43-015-30552
Lease: ML 48192

Location: SE NE Sec. 3 T. 17 South R. 8 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)



Chevron U.S.A. Production Company
Mid-Continent Business Unit
P.O. Box 36366
Houston, TX 77236
Phone 713 754 2000

April 9, 2002

Mr. John Baza,
Associate Director of Oil and Gas
Utah Department of Natural Resources
Division of Oil, Gas & Mining
1594 W. North Temple St., Suite 1210
Salt Lake City, UT 84114-5801

RECEIVED

APR 12 2002

DIVISION OF
OIL, GAS AND MINING

Dear Mr. Baza:

As you may recall from our meeting last year, we planned to combine the assets of Chevron U.S.A. Inc. ("CUSA"), by merger, and Texaco Exploration and Production Inc. ("TEPI"), by assignment, into a new entity which we referred to as "Newco LP". Along the way, additional information came to light and it was decided that this proposed corporate restructure would not be preferable. Therefore, CUSA and TEPI have continued to operate as separate entities.

We are now planning a simpler restructuring process where TEPI will assign most of its assets/operatorship to CUSA effective May 1, 2002. We plan to use the existing CUSA bonds/letters of credit, operator identification numbers, etc., for the TEPI assets that will be assigned.

A task force of Land, Regulatory and Environmental Compliance personnel are finishing the work that was begun last year to assign TEPI's assets—using the same forms and procedures as before. We have "new faces" in this task force due to reassignments and departures. In some cases, it may be worthwhile to visit you and your staff in person where new people are involved or if we need to review/clarify your forms and procedures. Otherwise, we will endeavor to complete the work to assign TEPI's assets/operatorship to CUSA and deliver the requisite materials to you in a timely manner.

During discussions last year, our focus was on Land, Regulatory and Environmental matters. The Finance organization also desires to join in this effort. For State Tax, Royalty and Regulatory reporting purposes (applicable to production from May 2002 through December 2002), we intend to generate two reports and two payments.



However, the reporting company name and identification number will be CUSA's. Beginning with January 2003 production and thereafter, we will issue only one CUSA report and payment. We trust this plan meets with your approval. Any questions or comments should be directed to Rick Dunlavy (telephone 713/752-7411, rickdunlavy@chevrontexaco.com).

We appreciate the cooperation and guidance you provided us in the past, and we look forward to bringing these efforts to a conclusion.

Respectfully submitted,

A handwritten signature in dark ink, appearing to read "Don R. Sellars". The signature is fluid and cursive, with the first name "Don" being prominent.

Don R. Sellars

Sr. Environmental Specialist

Chevron U. S. A. Inc
Permian Business Unit
Aneth Operations
San Juan County, Utah

Name / Operatorship Change
Texaco Exploration and Production Inc
to
Chevron U. S. A Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	36	160S	070E	4301530506	ST OF UT T 36-100	3		DRL
N5700	36	160S	070E	4301530268	ST OF UT T 36-10	3	P	GW
N5700	36	160S	070E	4301530530	ST OF UT 36-139	3		DRL
N5700	36	160S	070E	4301530550	ST OF UT 36-138	3		DRL
N5700	36	170S	070E	4301530382	UTAH STATE 36-78	3	P	GW
N5700	36	170S	070E	4301530508	ST OF UT II 36-96	3		DRL
N5700	36	170S	070E	4301530509	ST OF UT II 36-95	3		DRL
N5700	02	170S	080E	4301530533	ST OF UT FO 02-186	3		DRL
N5700	02	170S	080E	4301530553	ST OF UT FO 02-188	3	P	GW
N5700	03	170S	080E	4301530499	ST OF UT GG 03-122	3		DRL
N5700	03	170S	080E	4301530500	ST OF UT HH 03-133	3	P	GW
N5700	03	170S	080E	4301530549	ST OF UT JJ 03-160	3		APD
N5700	03	170S	080E	4301530552	ST OF UT CC 03-161	3		DRL
N5700	04	170S	080E	4301530503	ST OF UT BB 04-116	3	P	GW
N5700	04	170S	080E	4301530504	ST OF UT GG 04-115	3	P	GW
N5700	04	170S	080E	4301530554	ST OF UT BB 04-158	3		APD
N5700	04	170S	080E	4301530555	ST OF UT BB 04-159	3		APD
N5700	05	170S	080E	4301530479	ST OF UT BB 05-107	3	P	GW
N5700	05	170S	080E	4301530480	ST OF UT BB 05-108	3	P	GW
N5700	05	170S	080E	4301530481	ST OF UT BB 05-109	3	P	GW
N5700	05	170S	080E	4301530482	ST OF UT BB 05-110	3	P	GW
N5700	07	170S	080E	4301530396	ST OF UT AA 07-106	3	P	GW

N5700	07	170S	080E	4301530497	ST OF UT AA 07-105	3	P	GW
N5700	08	170S	080E	4301530496	ST OF UT BB 08-113	3		DRL
N5700	09	170S	080E	4301530437	ST OF UT BB 09-119	3		DRL
N5700	09	170S	080E	4301530444	ST OF UT BB 09-120	3	P	GW
N5700	10	170S	080E	4301530438	ST OF UT CC 10-124	3	P	GW
N5700	10	170S	080E	4301530454	ST OF UT CC 10-123	3	P	GW
N5700	10	170S	080E	4301530458	ST OF UT FF 10-125	3	P	GW
N5700	11	170S	080E	4301530459	ST OF UT FF 11-129	3	P	GW
N5700	11	170S	080E	4301530462	ST OF UT FF 11-130	3	P	GW
N5700	14	170S	080E	4301530528	ST OF UT 14-170	3		APD
N5700	15	170S	080E	4301530502	ST OF UT GG 15-128	3		APD
N5700	31	170S	080E	4301530439	ST OF UT DD 31-98	3	S	GW
N5700	06	170S	090E	4301530393	ST OF UT EE 06-138	3		APD
N5700	01	180S	070E	4301530381	UTAH STATE 1-76	3	P	GW
N5700	01	180S	070E	4301530498	ST OF UT 01-97	3		DRL
N5700	02	180S	070E	4301530270	ST OF UT U 2-11	3	P	GW
N5700	02	180S	070E	4301530306	ST OF UT U 2-48	3	P	GW
N5700	02	180S	070E	4301530308	ST OF UT U 2-50	3	P	GW
N5700	02	180S	070E	4301530309	ST OF UT U 2-49	3	P	GW
N5700	16	180S	070E	4301530311	ST OF UT X 16-66	3	P	GW
N5700	16	180S	070E	4301530312	ST OF UT X 16-65	3	P	GW

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Operator Name Change</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached List of Wells
2. NAME OF OPERATOR: Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: BLM & State of Utah
3. ADDRESS OF OPERATOR: P.O. Box 36366 CITY <u>Houston</u> STATE <u>TX</u> ZIP <u>77236</u>		7. UNIT or CA AGREEMENT NAME: Orangeville & Huntington
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached List of Wells		8. WELL NAME and NUMBER: See Attached List of Wells
PHONE NUMBER: (281) 561-3443		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
COUNTY: <u>Emery</u>		STATE: <u>UTAH</u>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Operator Name Change (Merger)</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The subject wells are located North of Orangeville and North of Huntington, Emery County, Utah. These Wells will be protected by the following surety bonds:

STATE OF UTAH Bond #: 103521627-0010 in the amount of \$80,000. (This bond will replace United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

BLM Nationwide Bond#: U89-75-81-0034 in the amount of \$300,000.

Key Contacts:

Ron Wirth - Operations Supervisor - 435 748-5395 x1
Texaco Exploration & Production Inc.


J. S. Purdy, Attorney-In-Fact

RECEIVED

MAY 06 2002

DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) <u>Allen S. Robinson</u>	TITLE <u>Attorney-In-Fact</u>
SIGNATURE 	DATE <u>April 30, 2002</u>

(This space for State use only)

OPERATOR CHANGE WORKSHEET

019

ROUTING

1. GLH

2. CDW ✓

3. FILE

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

X Merger

The operator of the well(s) listed below has changed, effective: 05-01-2002

FROM: (Old Operator):

TEXACO EXPLORATION & PRODUCTION INC

Address: 3300 NORTH BUTLER, STE 100

FARMINGTON, NM 87401

Phone: 1-(505)-325-4397

Account No. N5700

TO: (New Operator):

CHEVRON USA INC

Address: P O BOX 36366

HOUSTON, TX 79702

Phone: 1-(915)-687-2000

Account No. N0210

CA No.

Unit:

HUNTINGTON CBM

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ST OF UTAH T 36-100	36-16S-07E	43-015-30506	13161	STATE	GW	DRL
ST OF UTAH T 36-138	36-16S-07E	43-015-30550	13161	STATE	GW	DRL
ST OF UTAH T 36-139	36-16S-07E	43-015-30530	13161	STATE	GW	DRL
ST OF UTAH FO 02-186	02-17S-08E	43-015-30533	13161	STATE	GW	DRL
ST OF UTAH FO 02-188	02-17S-08E	43-015-30553	13161	STATE	GW	P
ST OF UTAH GG 03-122	03-17S-08E	43-015-30499	13161	STATE	GW	DRL
ST OF UTAH HH 03-133	03-17S-08E	43-015-30500	13161	STATE	GW	P
ST OF UTAH JJ 03-160	03-17S-08E	43-015-30549	99999	STATE	GW	APD
ST OF UTAH CC 03-161	03-17S-08E	43-015-30552	13161	STATE	GW	DRL
ST OF UTAH GG 04-115	04-17S-08E	43-015-30504	13161	STATE	GW	P
ST OF UTAH BB 04-116	04-17S-08E	43-015-30503	13161	STATE	GW	P
ST OF UTAH BB 04-158	04-17S-08E	43-015-30554	99999	STATE	GW	APD
ST OF UTAH BB 04-159	04-17S-08E	43-015-30555	99999	STATE	GW	APD
ST OF UTAH BB 05-107	05-17S-08E	43-015-30479	13161	STATE	GW	P
ST OF UTAH BB 05-108	05-17S-08E	43-015-30480	13161	STATE	GW	P
ST OF UTAH BB 05-109	05-17S-08E	43-015-30481	13161	STATE	GW	P
ST OF UTAH BB 05-110	05-17S-08E	43-015-30482	13161	STATE	GW	P
ST OF UTAH AA 07-105	07-17S-08E	43-015-30497	13161	STATE	GW	P
ST OF UTAH AA 07-106	07-17S-08E	43-015-30396	13161	STATE	GW	P
ST OF UTAH BB 08-113	08-17S-08E	43-015-30496	13161	STATE	GW	DRL

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-2-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/06/2002
- (R649-2-10) Sundry or legal documentation was received from the **NEW** operator on: 04/12/2002
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/16/2002
- Is the new operator registered in the State of Utah: YES Business Number: 564408-0143
- If **NO**, the operator was contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 10/16/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/16/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 6049663

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS: Chevron USA Inc merged with Texaco Exploration & Production Inc to form ChevronTexaco Inc although all the Utah operations will be operated by Chevron USA Inc.

005

Diana Mason - Raptor restrictions on 2 ChevronTexaco wells

From: Chris Colt
To: Mason, Diana
Date: 6/6/02 4:17 PM
Subject: Raptor restrictions on 2 ChevronTexaco wells
CC: Hunt, Gil; talon@castlenet.com

Diana,

The Division of Wildlife Resources (DWR) recommends releasing the seasonal construction/drilling restriction for active raptor nests on the ChevronTexaco 3-161 (43-015-30552) and 2-186 (43-015-30533) wells.

DWR and ChevronTexaco completed a raptor survey on 13 May, 2002 of the ChevronTexaco field. During that survey we carefully inspected the known raptor nests and surveyed for new nests within one mile of the above listed wells. There are no active raptor nests this year within one mile of either the 3-161, 2-186 or the respective proposed access roads. Therefore, ChevronTexaco could commence construction on the wells without negatively impacting nesting birds of prey.

If you have any questions, please contact Chris Colt (Wildlife Biologist) at 435-636-0279.

Sincerely,

Chris Colt

 Chris Colt
 Wildlife Biologist, Habitat Section
 Utah Division of Wildlife Resources
 475 W. Price River Dr. #C
 Price, UT 84501
 435-636-0279
ccolt@state.ut.us

004

DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

SPUDDING INFORMATION

Name of Company: TEXACO EXPLORATION & PRODUCTION INC

Well Name: ST OF UT CC 03-161

Api No. 43-015-30552 LEASE TYPE: STATE LEASE

Section 03 Township 17S Range 08E County EMERY

Drilling Contractor BILL JR RIG # RATHOLE

SPUDDED:

Date 06/21/02

Time

How DRY

Drilling will commence

Reported by GEORGE MORGAN

Telephone # 1-970-736-0930

Date 06/24/2002 Signed: CHD

CONFIDENTIAL

Version 5

[illegible]

Daily Cost Estimate Version 5

Chevron

			CAPITAL			EXPENSE		
			WBS#: UWDCBD2020DRL			WBS #: 0		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	SAUER RIG 30 @ 7700/DAY		0	0		0	0
74400002	Rig - Footage / Turnkey	BILL JR	22,281	22,281	22,281		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (potable water)	NIELSONS	500	500	500		0	0
74400003	Rig Up / Rig Down			0	0		0	0
	Rig Costs Total			22,781	22,781		0	0
66010100	Payroll & Other Benefits			0	0		0	0
70000100	Contract Labor (Roustabouts)	SNOW & GARDINERS	1,350	1,350	1,350		0	0
70000300	Contract Labor (Consultants)	APEX & CALLAWAY	1,440	1,440	1,440		0	0
	Supervision Total			2,790	2,790		0	0
71400100	Chemicals & Treating Agents			0	0		0	0
74400004	Drilling Fluids			0	0			
				0	0			
				0	0			
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services	ANSCO & HENDERSON	16,200	16,200	16,200		0	0
74400006	Dir. Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surf. Equip. Rentals (w/o Oper)				0		0	0
		TRAILER	110	110	110			
		FORKLIFT	75	75	75			
74500100	Contract Equip. & Serv. (w/ Oper)			0	0		0	0
75100300	X-Ray & Insp. Serv.			0	0		0	0
76200300	Comunnications 3rd party			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	0		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			16,385	16,385		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			0	0		0	0
71900021	Well Pipe -Tubing >2"			0	0		0	0
71900022	Well Pipe - Casing	SURFACE CSG		0	0		0	0
71900100	Well Equipment / Materials			0	0		0	0
71900110	Wellhead	VETCO GRAY	3,003	3,003	3,003		0	0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			3,003	3,003		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations	NIELSONS	26,111	26,111	26,111		0	0
94100700	Capitalized G&A			0	0		0	0
				Total Field Estimate (Daily)		71,070		
				Total Estimated Cost (Cumulative)		71,070		0
				\$\$\$		Days		\$\$\$
								Days
Days on Location: 1				Original Appropriations				
				Total Appropriated				
Rig: SAUER RIG 30				Prepared By: HACK BLANKENSHIP				
Field: BUZZARD BENCH				Lease: STATE of UTAH		Well No.: CC 03-161		Date THRU: 06/30/2002

Chevron

BUZZARD BENCH

STATE of UTAH CC 03-161

Daily Mud Report

Version 4.1

Spud Date:		MD (ft):		TVD:		Present Activity:													
Contractor:				Rig: SAUER RIG 30				Report Number : 1											
Drilling Mud Supplier						Report For Contract Supervisor:													
MUD VOLUME (BBL)																			
Hole: w/ DP		Hole: w/o DP		Pits:		Total Circ. Vol.:				Storage:				Type: AIR					
CIRCULATING DATA																			
Bbl/Min:		Gal/Min:		Annual Vel. (Ft./Min)				DP:				DC:							
Circulation Pressure (PSI):				Bottoms Up Time (Min):				Total Circ. Time (Min.):											
Current Mud Properties				Data in Column on Right is From Drtg Activity Report				Mud Property Specifications											
Sample From								Wt:		Viscosity:				Filtrate:					
Time Sample Taken								Mud Contains				Recommended Treatment							
Flowline Temperature (Deg. F)																			
Depth (ft)																			
Weight (ppg)																			
Funnel Vis.(sec./qt.) API				Deg. F															
Plastic Viscosity cp @				Deg. F															
Yield Point (lb/100 sq. ft.)																			
Gel Strength (lb/100 sq. ft.) 10 sec/10 min.																			
Filtrate API (cc/30 min.)																			
HTHP @				Deg. F PSI															
Cake Thickness (32nd in API/HTHP)																			
Solids Content (% by vol.) Retort																			
Oil Content (% by vol.) Retort																			
Water Content (% by vol.) Retort																			
Sand Content (% by vol.)																			
Methylene Blue Capacity (lb/bbl. equiv.)																			
PH Meter @				Deg. F				EQUIPMENT								Cost Data			
Alkalinity Mud (Pm)																			
Alkalinity Filtrate (pf/Mf)								Centrifuge		Size		Hrs/Tour		Daily Cost: \$0					
Carbonate Determination (mg/1000 cc)								Degasser											
Chloride (mg/1000 cc)								Desander						Cumulative: \$0					
Calcium (mg/1000 cc) /Mag (mg/1000 cc)								Desilter											
Bentonite (lb/bbl.)								Shaker											
Solids % High Gravity / % Low Gravity								Other											
Solids % Drill Solids / % Bentonite								Other											
Corrected Solids/Corrected Saltwater								Other											
								Other											
Remarks:																			
Drilling Fluids Rep.:						Home Address:						Phone:							
Mud or Consulting Co.:						Warehouse Location:						Phone:							
Mud Chemical Inventory																			
Units																			
Cost/Unit																			
Description																			
Starting Inventory																			
Received																			
Used Last 24 Hours																			
Closing Inventory	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Time Distribution:	Drilling:				Trip:				CCM:				Other:						
Circulating Information:		n: #VALUE!		K: #####		Type of Flow:						ECD:							
Profit Center: MCBU				WBS: UWDCBD2020DRL				Drilling Rep: HACK BLANKENSHIP											
Field: BUZZARD BENCH				Lease: STATE of UTAH				Well No.: CC 03-161				Date: 30-Jun-02							

007 T175 ROBE & C-03
43-015-30552

CONFIDENTIAL

ChevronTexaco

BUZZARD BENCH

STATE of UTAHCC 03-161

Drilling Activity Report

Version 5

Measured Depth: 1,800'		TVD: 1,800'		PBTD:		Proposed MD: 2,965'		Proposed TVD: 2,965'	
DOL: 2		DFS: 1		Spud Date: 01-Jul-02		Daily Footage: 1,487'		Daily Rot Hrs: 12.5	
Torque:		Drag:		Rot Wt:		P/U Weight:		S/O Wt:	
Last Casing Size: 8- 5/8 "		Set At: 313'		TVD 313'		Shoe Test:		Leakoff? Y N <input checked="" type="checkbox"/>	
Cum Rot Hrs on Casing: 12.5		Cum Rot Hrs on Casing Since Last Caliper: 12.5		Whipstock Set @:		KOP:			
Liner Size:		Set At:		TVD		Liner Top At:		MD TVD	
Mud Co:		Type: AIR		Sample From:		Wt:		FV: PV: YP: Gel:	
WL API:		HTHP:		FC(1/32) API/HTHP:		Solids:		% Oil: % Water: % Sand: MBT: pH:	
Pm:		P/Mf:		Carb:		Cl:		Ca/Mg: Bent: Solids % HG/LG: % DS/Bent:	
Engr Service		Materials added last 24 hrs:							
Drig Gas:		Max Gas:		Conn. Gas:		Trip Gas:		Trip Cl: Remarks:	
Bit No.	IADC	Size	Manufacturer	Serial Number	Type	Jets		TFA	MD In MD Out TVD Out
1	537	7 7/8	REED	Q12058	HP53JAC	20	20 20 20	1.2272	313'
Feet	Hours	WOB	RPM	I-Row	O-Row	DC	Loc B	G	Char ?Pull Cost/Ft
1,487'	12.50	20-30	90-120						
Total Length of BHA: 407'		BHA Description: BIT-BIT SUB-14x6" DC-XO							
		DC Size:		DP Size:		Hours On Jars: 12.5		Hrs Since Last Inspection: 12.5	
Bit	Liner	Stroke	BBU/STK	SPM	Pressure	GPM	Jet Vel	DP AV DC AV	Bit HHP BHHP/SQ. IN. Pump HHP
1									
Survey MD		Angle	Direction	TVD	N/S Coordinate		E/W Coordinate	Vertical Section DLS	
658'		1.8							
1,156'		3.0							
1,625'		5.3							
Hrs.	(From -To) hh:mm	Operations Covering 24 Hours Ending at Midnight							
1:00	0:00 - 01:00	CLEAN OUT MOUSE HOLE							
2:30	1:00 - 03:30	TEST BLIND RAMS, CASING, CHOKE MANIFOLD, & INNER VALVES W/ 2000 PSI							
2:30	3:30 - 06:00	PICK UP BHA							
2:30	6:00 - 08:30	TEST PIPE RAMS, KELLY VALVES, TIW & DART VALVE W/ 2000 PSI							
1:30	8:30 - 10:00	DRILL CEMENT F/ 240' TO 313', SHOE, INSTALL ROTATING RUBBER							
3:30	10:00 - 13:30	DRILL F/ 313' TO 658' & SURVEY = 1 3/4 DEGREE							
5:00	13:30 - 18:30	DRILL F/ 658' TO 1156' & SURVEY = 3 DEGREE							
4:00	18:30 - 22:30	DRILL F/ 1156' TO 1661' & SURVEY @ 1625' = 5 1/4 DEGREE (25K WOB & 110 RPM)							
1:30	22:30 - 24:00	DRILL F/ 1661' TO 1800' (20K WOB & 120 RPM)							
	-								
	-								
	-								
	-								
	-								
24 hr Summary: NO ACCIDENTS, SPILLS OR NEAR MISSES, SAFETY MEETING W/ RIG CREWS									
SURVEY @ 2122' = 4 1/4 DEGREE @ 0400 HOURS									
Operations @ 0500 Hrs: DRILLING W/ AIR @ 2200'									
EVEN: 36									
Incident Hours:		Safety Mtgs: 2		Safety Hrs, Rig: 144		Safety Hrs, Others: 56		Accidents:	
Incident Hours: (Cumulative)		Safety Mtgs: (Cumulative) 5		Safety Hrs, Rig: (Cumulative) 288		Safety Hrs, Others: (Cumulative) 154		Accidents: (Cumulative) -	
Daily Mud Cost:		Daily Tangible Cost: \$3,153		Daily Drilling Cost: \$13,666		WBS Element No. (Drig) UWDCBD2020DRL			
Cum Mud Cost:		Cum Tangible Cost: \$6,156		Cum Drilling Cost: \$89,000		WBS Element No. (Comp)			
Daily Comp Cost		Cum Completion Cost \$0		Cum Well Cost \$89,000		Total Appr: \$ 174,400			
Daily Water Cost: \$1,000		Cum. Water Cost: \$1,500		Fuel: 1000 GAL		Bulk Wt: ChevronTexaco 73		API Number: 43-015-30552	
Profit Center: MCBU		Rig: SAUER RIG 30		Rig Phone: 435 687-2714		Drilling Rep: HACK BLANKENSHIP			
Field: BUZZARD BENCH		Lease: STATE of UTAH		Well #: CC 03-161		Date: 01-Jul-02			

Version 5

Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum			
74400001	Rig - Daywork	SAUER RIG 30 @ 7700/DAY	5,133	5,133	5,133		0	0			
74400002	Rig - Footage / Turnkey	BILL JR'S		0	22,281		0	0			
71290100	Fuel - Diesel / Motor Fuels	RED ROCK	1,455	1,455	1,455		0	0			
71290300	Utilities - Other (potable water)	NIELSONS	1,000	1,000	1,500		0	0			
74400003	Rig Up / Rig Down			0	0		0	0			
	Rig Costs Total			7,588	30,369		0	0			
66010100	Payroll & Other Benefits			0	0		0	0			
70000100	Contract Labor (Roustabouts)	SNOW & GARDINERS		0	1,350		0	0			
70000300	Contract Labor (Consultants)	APEX & CALLAWAY	1,440	1,440	2,880		0	0			
	Supervision Total			1,440	4,230		0	0			
71400100	Chemicals & Treating Agents			0	0		0	0			
74400004	Drilling Fluids			0	0						
				0	0			0			
				0	0						
71900500	Materials, Supply, Repair Parts			0	0		0	0			
	Mud, Materials Total			0	0		0	0			
73400300	Other Transportation Services	ASCO & HENDERSON		0	16,200		0	0			
74400006	Dir. Survey and Service Costs			0	0		0	0			
74400007	Drill String Rentals and Bits			0	0		0	0			
72300100	Surf. Equip.Rentals (w/o Oper)	TRAILER	110	185	370		0	0			
		FORKLIFT	75								
74500100	Contract Equip. & Serv. (w/ Oper)			0	0		0	0			
					0			0			
75100300	X-Ray & Insp. Serv.			0	0		0	0			
76200300	Comunnications 3rd party			0	0		0	0			
74400009	Coil Tubing			0	0		0	0			
74400010	Stimulation / Gravel Pack Materials			0	0		0	0			
74400011	Pumping Service			0	0		0	0			
74400014	Perforating & Electric Line Services			0	0		0	0			
74400015	Slickline Services			0	0		0	0			
	Contract Rentals & Services Total			185	16,570		0	0			
74200300	Solid Waste Disposal			0	0		0	0			
74200600	Waste Water Disposal			0	0		0	0			
	Waste Disposal Total			0	0		0	0			
74400017	Coring			0	0		0	0			
74400018	Testing			0	0		0	0			
74400019	Logging Wireline			0	0		0	0			
74400021	Logging - Mud			0	0		0	0			
	Formation Evaluation Total			0	0		0	0			
71900021	Well Pipe -Tubing >2"			0	0		0	0			
71900022	Well Pipe - Casing	SURFACE CSG	3,153	3,153	3,153		0	0			
71900100	Well Equipment / Materials			0	0		0	0			
71900110	Wellhead	VETCO GRAY			3,003			0			
71500100	Surface Lifting Eq. / Materials			0	0		0	0			
	Tangible Equipment Total			3,153	6,156		0	0			
74400024	Cement & Cementing	FLOAT EQUIP	526	526	526		0	0			
74400025	Fishing Costs			0	0		0	0			
74400013	Equipment Lost in Hole			0	0		0	0			
74500021	Site Work / Roads / Locations	NIELSONS		0	26,111		0	0			
94100700	Capitalized G&A		774	774	5,038		0	0			
Total Field Estimate (Daily)				13,666			0				
				Total Estimated Cost (Cumulative)					89,000		0
Days on Location: 2					\$\$\$	Days	\$\$\$	Days			
				Original Appropriations							
				Total Appropriated							
Rig: SAUER RIG 30			Prepared By: HACK BLANKENSHIP								
Field: BUZZARD BENCH	Lease: STATE of UTAH	Well No.: CC 03-161	Date THRU: 07/01/2002								

006 T 175 ROBE SEC-13
43-015-30552

CONFIDENTIAL

ChevronTexacoBUZZARD BENCHSTATE of UTAHCC 03-161

Drilling Activity ReportVersion 5

Measured Depth: 2,850'		TVD: 2,850'		PBTD:		Proposed MD: 2,965'		Proposed TVD: 2,965'	
DOL: 4		DFS: 2		Spud Date: 01-Jul-02		Daily Footage: 0'		Daily Rot Hrs: 22.0	
Torque:		Drag:		Rot Wt:		P/U Weight:		S/O Wt:	
Last Casing Size: 8- 5/8 "		Set At: 313'		TVD 313'		Shoe Test:		Leakoff? Y N <input checked="" type="checkbox"/>	
Cum Rot Hrs on Casing: 22.0		Cum Rot Hrs on Casing Since Last Caliper: 22.0		Whipstock Set @:		KOP:			
Liner Size:		Set At:		TVD		Liner Top At:		MD TVD	
Mud Co:		Type: AIR		Sample From:		Wt:		FV: PV: YP: Gel:	
WL API:		HTHP:		FC(1/32) API/HTHP:		Solids:		% Oil: % Water: % Sand: MBT: pH:	
Pm:		Pf/Mf:		Carb:		Cl:		Ca/Mg: Bent: Solids % HG/LG: % DS/Bent:	
Engr Service		Materials added last 24 hrs:							
Drig Gas:		Max Gas:		Conn. Gas:		Trip Gas:		Trip Cl: Remarks:	
Bit No.	IADC	Size	Manufacturer	Serial Number	Type	Jets		TFA	MD In MD Out TVD Out
1	537	7 7/8	REED	Q12058	HP53JAC	20	20	20	20 1.2272 313'
Feet	Hours	WOB	RPM	I-Row	O-Row	DC	Loc	B	G Char ?Pull Cost/Ft
2,537'	22.00	20-30	90-120	2	2	NO	A	E	I NO TD
Total Length of BHA:		BHA Description:							
		DC Size:		DP Size:		Hours On Jars: 22.0		Hrs Since Last Inspection: 22.0	
Bit	Liner	Stroke	BBL/STK	SPM	Pressure	GPM	Jet Vel	DP AV	DC AV Bit HHP BHHP/SQ. IN. Pump HHP
1									
Survey MD		Angle	Direction	TVD	N/S Coordinate		E/W Coordinate		Vertical Section DLS
Hrs.	(From -To) hh:mm	Operations Covering 24 Hours Ending at Midnight							
1:00	0:00 - 01:00	FINISH TIH W/ BIT # 1 & CIRCULATE W/ AIR							
4:00	1:00 - 05:00	SAFETY MEETING, R/U CASING CREW, TOO H L/D DRILL STRING, SAFETY MEETING							
4:00	5:00 - 09:00	TIH W/ 64 JOINTS 5-1/2", 17#, N80, LTC CSG, SHOE @ 2819', FLOAT COLLAR @ 2775'							
1:30	9:00 - 10:30	SAFETY MEETING, R/U DOWELL, TEST LINES, & CEMENT W/ 175 SKS 10-2 RFC CEMENT @ 14.2 PPG, BUMP PLUG							
3:00	10:30 - 13:30	P/U BOP, SET SLIPS, CUT OFF CSG, & RELEASE RIG @ 1330 HOURS, 7-3-2002							
10:30	13:30 - 24:00	RIG DOWN, MOVE TO STATE of UTAH 02-186							
	-								
	-								
	-								
	-								
	-								
	-								
	-								
	-								
24 hr Summary: NO ACCIDENTS, SPILLS, OR NEAR MISSES, SAFETY MEETING W/ ALL CREWS									
Operations @ 0500 Hrs: RIG UP ON SOU 02-186									
38 EVEN:									
Incident Hours:		Safety Mtgs: 5		Safety Hrs, Rig: 144		Safety Hrs, Others: 106		Accidents:	
Incident Hours: (Cumulative)		Safety Mtgs: (Cumulative) 13		Safety Hrs, Rig: (Cumulative) 576		Safety Hrs, Others: (Cumulative) 316		Accidents: (Cumulative) -	
Daily Mud Cost:		Daily Tangible Cost: \$21,880		Daily Drilling Cost: \$39,961		WBS Element No. (Drig) UWDCBD2020DRL			
Cum Mud Cost:		Cum Tangible Cost: \$28,036		Cum Drilling Cost: \$161,296		WBS Element No. (Comp)			
Daily Comp Cost		Cum Completion Cost \$0		Cum Well Cost \$161,296		Total Appr: \$ 174,400			
Daily Water Cost: \$97		Cum. Water Cost: \$2,597		Fuel: 400 GAL		Bulk Wt: ChevronTexaco 73		API Number: 43-015-30552	
Profit Center: MCBU		Rig: SAUER RIG 30		Rig Phone: 435 687-2714		Drilling Rep: HACK BLANKENSHIP		Date: 03-Jul-02	
Field: BUZZARD BENCH		Lease: STATE of UTAH		Well #: CC 03-161					

Version 5

Chevron			CAPITAL			EXPENSE		
			WBS#:	UWDCBD2020DRL		WBS #:	0	
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	SAUER RIG 30 @ 7700/DAY	4,332	4,332	17,165		0	0
74400002	Rig - Footage / Turnkey	BILL JR'S		0	22,281		0	0
71290100	Fuel - Diesel / Motor Fuels	RED ROCK	485	485	3,104		0	0
71290300	Utilities - Other (potable water)	NIELSONS WATER & TRANS	97	97	2,597		0	0
74400003	Rig Up / Rig Down			0	0		0	0
	Rig Costs Total			4,914	45,147		0	0
66010100	Payroll & Other Benefits			0	0		0	0
70000100	Contract Labor (Roustabouts)	SNOW & GARDINERS		0	1,619		0	0
70000300	Contract Labor (Consultants)	APEX & CALLAWAY	1,275	1,275	5,430		0	0
	Supervision Total			1,275	7,049		0	0
71400100	Chemicals & Treating Agents			0	0		0	0
74400004	Drilling Fluids			0	0			
				0	0			0
				0	0			
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services	ASCO & HENDERSON		0	16,200		0	0
74400006	Dir. Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surf. Equip. Rentals (w/o Oper)	TRAILER	110	335	1,340		0	0
		FORKLIFT	75					
		ROTATING HEAD	150					
74500100	Contract Equip. & Serv. (w/ Op	WEATHERFORD "AIR"	1,855	1,855	9,210		0	0
		R & S CASING CREW	3,621	3,621	3,621			0
75100300	X-Ray & Insp. Serv.			0	0		0	0
76200300	Comunnications 3rd party			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	0		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			5,811	31,071		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline	SCHLUMBERGER		0	6,207		0	0
74400021	Logging - Mud	PASON		0	4,200		0	0
	Formation Evaluation Total			0	10,407		0	0
71900021	Well Pipe -Tubing >2"			0	0		0	0
71900022	Well Pipe - Casing	5-1/2" & FLOAT EQUIP	20,982	20,982	24,135		0	0
71900100	Well Equipment / Materials			0	0		0	0
71900110	Wellhead	VETCO GRAY	898	898	3,901			0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			21,880	28,036		0	0
74400024	Cement & Cementing	DOWELL	3,819	3,819	4,345		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations	NIELSONS		0	26,111		0	0
94100700	Capitalized G&A		2,262	2,262	9,130		0	0
		Total Field Estimate (Daily)		39,961			0	
		Total Estimated Cost (Cumulative)			161,296			0
				\$\$\$	Days	\$\$\$		Days
Days on Location: 4				Original Appropriations				
				Total Appropriated				
Rig: SAUER RIG 30		Prepared By: HACK BLANKENSHIP						
Field: BUZZARD BENCH	Lease: STATE of UTAH	Well No.: CC 03-161	Date THRU: 07/03/2002					

ChevronTexaco

Casing/Liner Landing Details

Version 1

Qty	Description	Size (O.D.)	Weight	Grade	Threads	Length	Ref#	CEMENTING DETAILS															
2821	PRODUCTION	5 1/2	17	N80	LTC	2821.00		Cement Company: DOWELL SCHLUMBERGER						Yard Location: VERNAL UTAH									
								First Stage						Circulation Time & Rate Prior To Cementing: Hrs @ BPM						Returns (Full/Partial):			
								Cement	Type	No. Sacks	Pump Time @ Temp Hrs. @	Yield Cu. Ft./Sx	Weight Est.	Actual	Mix Water Gal./Sx	Comp. PSI	Strength @ Hrs	WL cc	Free Water%				
								Lead	10-2 RFC	175	0.5	1.61	14.2	14.2	7.98								
								Tail			Hrs. @												
								Lead Cement Additives: 10-2 RFC												Additives Liquid/Blended: /			
								Tail Cement Additives:												Additives Liquid/Blended: /			
								Spacer Type: WATER						Volume:		Weight:		PV:		YP:		Compatibility Test Run?	
								Cement Displacement Rate:						Displaced With (Cemented Unit/Pump):						Estimated TOC:			
Liner Hanger (If Applicable):								Cement Returns? <input checked="" type="checkbox"/>		6 BPM Early Returns? <input checked="" type="checkbox"/>		Est. Sacks Circulated:		Number of Plugs Used: 1		Plug Bumped? <input checked="" type="checkbox"/>				18			
Total Pipe Installed:								2821.00		Second Stage		DV Tool Located @: MD		Circulation Time & Rate Prior To Cementing: Hrs @ BPM						Returns (Full/Partial):			
Less Cutoff Piece(s) and Landing Joints:								2.00		Cement	Type	No. Sacks	Pump Time @ Temp Hrs. @	Yield Cu. Ft./Sx	Weight Est.	Actual	Mix Water Gal./Sx	Comp. PSI	Strength @ Hrs	WL cc	Free Water%		
DP To Land Liner (If Applicable) TOL @:										Lead			Hrs. @										
Plus KBE (One Ft. Above Rotary to Last CHF):										Tail			Hrs. @										
										Lead Cement Additives:												Additives Liquid/Blended: /	
										Tail Cement Additives:												Additives Liquid/Blended: /	
Casing Set @: 2819 TVD MD Total: 2819.00 #####								Spacer Type:						Volume:		Weight:		PV:		YP:		Compatibility Test Run?	
Last Casing Size: 8 5/8 @ 324 MD Hole Size: 14 @ 324								Cement Displacement Rate:						Displaced With (Cemented Unit/Pump):						Estimated TOC:			
Hole Volume From Caliper Log: 52 BBLs								Cement Returns? <input checked="" type="checkbox"/>		BPM Early Returns? <input checked="" type="checkbox"/>		Est. Sacks Circulated:		Number of Plugs Used: 1		Plug Bumped? <input checked="" type="checkbox"/>							
FV:		PV:		YP:		Gels: /		WL:		Remarks:													
HTHP WL:		Solids:		% Oil:		Sands:		pH:															
AKL:		CL:		CA:		XLime:		Elec Stab:															
Casing Reciprocation?: YES				Length Of Strokes: Ft				Time: Hrs															
Casing Rotated?: NO				Time Casing Moved After Bumping Plug: N/A				Hrs															
Number Of Centralizers/Wipers: 14 /				Type: BOW / GEMECO																			
Spacing:																							
Drilling Representative: HACK BLANKENSHIP				Field: BUZZARD BENCH				Lease: STATE of UTAH				Well Number: CC.03-161				AFE No: UWDCBD2020DR1				Date: 07/03/2002			

CONFIDENTIAL

Version 5

Measured Depth:		2,850 '		TVD:		2,850 '		PBDT:		Proposed MD:		Proposed TVD:		2,965 '		2,965 '											
DOL:		3		DFS:		2		Spud Date:		01-Jul-02		Daily Footage:		1,487 '		Daily Rot Hrs:		9.5		Total Rot Hrs:		22.0					
Torque:				Drag:				Rot Wt:				P/U Weight:				S/O Wt:				Last BOP Test:		07/01/2002		ECD		0	
Last Casing Size:		8- 5/8 "		Set At:		313 '		TVD		313 '		Shoe Test:				Leakoff?		Y		N		<input checked="" type="checkbox"/>					
Cum Rot Hrs on Casing:		22.0		Cum Rot Hrs on Casing Since Last Caliper:		22.0		Whipstock Set @:				KOP:															
Liner Size:		Set At:		TVD		Liner Top At:		MD		TVD																	
Mud Co:		Type:		AIR		Sample From:		Wt:		FV:		PV:		YP:		Gel:											
WL API:		HTHP:		FC(1/32) API/HTHP:		Solids:		% Oil:		% Water:		% Sand:		MBT:		pH:											
Pm:		P/I/Mf:		Carb:		Cl:		Ca/Mg:		Bent:		Solids % HG/LG:		% DS/Bent:													
Engr Service		Materials added last		24 hrs:																							
Drig Gas:		Max Gas:		Conn. Gas:		Trip Gas:		Trip Cl:		Remarks:																	
Bit No.		IADC		Size		Manufacturer		Serial Number		Type		Jets		TFA		MD In		MD Out		TVD Out							
1		537		7 7/8		REED		Q12058		HP53JAC		20		20		20		1.2272		313'							
Feet		Hours		WOB		RPM		I-Row		O-Row		DC		Loc		B		G		Char		?Pull		Cost/Ft			
2,537'		22.00		20-30		90-120																					
Total Length of BHA:		407 '		BHA Description:		BIT-BIT SUB-14x6" DC-XO																					
DC Size:		DP Size:		Hours On Jars:		22.0		Hrs Since Last Inspection:		22.0																	
Bit		Liner		Stroke		BBL/STK		SPM		Pressure		GPM		Jet Vel		DP AV		DC AV		Bit HHP		BHHP/SQ. IN.		Pump HHP			
1																											
Survey MD		Angle		Direction		TVD		N/S Coordinate		E/W Coordinate		Vertical Section		DLS													
Hrs.		(From -To) hh:mm		Operations Covering 24 Hours Ending at Midnight																							
4:30		0:00 - 04:30		DRILL F/ 1800' TO 2159' & SURVEY @ 2122' = 4 1/4 DEGREE																							
4:00		4:30 - 08:30		DRILL F/ 2159' TO 2499' & SURVEY = 3 1/4 DEGREE																							
2:00		8:30 - 10:30		DRILL F/ 2499' TO 2850'																							
1:30		10:30 - 12:00		CIRCULATE W/ AIR & SURVEY @ 2850' = 4 1/2 DEGREE																							
0:30		12:00 - 12:30		CIRCULATE TO TOO H																							
2:00		12:30 - 14:30		TOOH TO BHA																							
2:30		14:30 - 17:00		WAIT ON SCHLUMBERGER WIRE LINE LOGGERS																							
1:00		17:00 - 18:00		TOOH W/ BHA																							
3:30		18:00 - 21:30		SAFETY MEETING, R/U LOGGERS & LOG W/ PLATFORM EXPRESS, LOGGERS DEPTH 2874'																							
0:30		21:30 - 22:00		RIG DOWN LOGGERS																							
2:00		22:00 - 24:00		TIH W BIT # 1																							
24 hr Summary:		NO ACCIDENTS, SPILLS OR NEAR MISSES, SAFETY MEETING W/ ALL CREWS																									
Operations @ 0500 Hrs:		TIH W/ 5 1/2" CASING		EVEN:																							
37		Incident Hours:		Safety Mtgs:		3		Safety Hrs, Rig:		144		Safety Hrs, Others:		56		Accidents:											
Incident Hours: (Cumulative)		-		Safety Mtgs: (Cumulative)		8		Safety Hrs, Rig: (Cumulative)		432		Safety Hrs, Others: (Cumulative)		210		Accidents: (Cumulative)		-									
Daily Mud Cost:		Daily Tangible Cost:		Daily Drilling Cost:		\$32,335		WBS Element No. (Drig)		UWDCBD2020DRL																	
Cum Mud Cost:		Cum Tangible Cost:		\$6,156		Cum Drilling Cost:		\$121,335		WBS Element No. (Comp)																	
Daily Comp Cost		Cum Completion Cost		\$0		Cum Well Cost		\$121,335		Total Appr:		\$		174,400													
Daily Water Cost:		\$1,000		Cum. Water Cost:		\$2,500		Fuel:		1200 GAL		Bulk Wt:		ChevronTexaco		73		API Number:		43-015-30552							
Profit Center:		MCBU		Rig:		SAUER RIG 30		Rig Phone:		435 687-2714		Drilling Rep:		HACK BLANKENSHIP													
Field:		BUZZARD BENCH		Lease:		STATE of UTAH		Well #:		CC 03-161		Date:		02-Jul-02													

Daily Cost Estimate

Version 5

Chevron

			CAPITAL			EXPENSE		
			WBS#: UWDCBD2020DRL			WBS #: 0		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	SAUER RIG 30 @ 7700/DAY	7,700	7,700	12,833		0	0
74400002	Rig - Footage / Turnkey	BILL JR'S		0	22,281		0	0
71290100	Fuel - Diesel / Motor Fuels	RED ROCK	1,164	1,164	2,619		0	0
71290300	Utilities - Other (potable water)	NIELSONS	1,000	1,000	2,500		0	0
74400003	Rig Up / Rig Down			0	0		0	0
	Rig Costs Total			9,864	40,233		0	0
66010100	Payroll & Other Benefits			0	0		0	0
70000100	Contract Labor (Roustabouts)	SNOW & GARDINERS	269	269	1,619		0	0
70000300	Contract Labor (Consultants)	APEX & CALLAWAY	1,275	1,275	4,155		0	0
	Supervision Total			1,544	5,774		0	0
71400100	Chemicals & Treating Agents			0	0		0	0
74400004	Drilling Fluids			0	0			
				0	0			0
				0	0			
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services	ASCO & HENDERSON		0	16,200		0	0
74400006	Dir. Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surf. Equip.Rentals (w/o Oper)	TRAILER	110	335	1,005		0	0
		FORKLIFT	75					
		ROTATING HEAD	150					
74500100	Contract Equip. & Serv. (w/ Op	WEATHERFORD "AIR"	8,355	8,355	8,355		0	0
				0	0			0
75100300	X-Ray & Insp. Serv.			0	0		0	0
76200300	Comunnications 3rd party			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	0		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			8,690	25,260		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline	SCHLUMBERGER	6,207	6,207	6,207		0	0
74400021	Logging - Mud	PASON	4,200	4,200	4,200		0	0
	Formation Evaluation Total			10,407	10,407		0	0
71900021	Well Pipe -Tubing >2"			0	0		0	0
71900022	Well Pipe - Casing			0	3,153		0	0
71900100	Well Equipment / Materials			0	0		0	0
71900110	Wellhead	VETCO GRAY			3,003			0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			0	6,156		0	0
74400024	Cement & Cementing			0	526		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations	NIELSONS		0	26,111		0	0
94100700	Capitalized G&A		1,830	1,830	6,868		0	0
			Total Field Estimate (Daily)		32,335		0	
			Total Estimated Cost (Cumulative)		121,335			0
				\$\$\$	Days	\$\$\$	Days	
Days on Location: 3			Original Appropriations					
			Total Appropriated					
Rig: SAUER RIG 30		Prepared By: HACK BLANKENSHIP						
Field: BUZZARD BENCH	Lease: STATE of UTAH	Well No.: CC 03-161	Date THRU: 07/02/2002					

010

ENTITY ACTION FORM

Operator: Texaco Exploration and Production Inc.
Address: 11111 Wilcrest
city Houston
state TX zip 77099

Operator Account Number: N 5700
Phone Number: (281) 561-4894

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4301530552	State of Utah 00-101 CC 03-161	NESE	3	17S	8E	Emery
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
A	99999	13161	7/1/2002		7-16-02	
Comments: CONFIDENTIAL						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments:						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments:						

RECEIVED

JUL 15 2002

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Edna Wilkerson
Name (Please Print)
Edna Wilkerson
Signature
Eng. Tech
Title

DIVISION OF
OIL, GAS AND MINING
7/9/2002
Date

43-015-30552

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[illegible]

Version 3.0

Rig:	none				Prepared By:	Mike Coit
Field:	Buzzard Bench	Lease:	State of Utah	Well No.:	"CC 3-161	Date THRU: 07/18/2002

012

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48192
2. NAME OF OPERATOR: Texaco Exploration and Production Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 11111 Wilcrest CITY Houston, STATE TX ZIP 77099		7. UNIT or CA AGREEMENT NAME: Huntington (shallow) CBM
PHONE NUMBER: (281) 561-4894		8. WELL NAME and NUMBER: State of Utah "CC"03-161
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1483' FNL, 1223' FEL		9. API NUMBER: 4301530552
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 3 17S 8E		10. FIELD AND POOL, OR WILDCAT: Buzzard Bench

COUNTY: Emery

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Drilling</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

7-1-02 Clean out mouse hole. Test equipment. Drilled from 313' to 1800'.
 7-2-02 TOOH to BHA, TIH with bit # 1
 7-3-02 TIH w/64 joints 5 1/2", 17 #, N-80, LTC CSG, shoe @ 2819 p/u BOP, set slips,
 cut off CSG, and release rig at 1330 hours.

RECEIVED

JUL 22 2002

DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) <u>Edna Wilkerson</u>	TITLE <u>Eng. Tech.</u>
SIGNATURE <u>Edna Wilkerson</u>	DATE <u>7/17/2002</u>

(This space for State use only)

013

State of Utah "CC 3-161

Version 3.0

[illegible]

CONFIDENTIAL

Daily Cost Estimate

Version 3.0

Chevron

CAPITAL					EXPENSE			
WBS#: UWDCBD2020COM					WBS #: UWDCBD2020COM			
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork			0	0		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (water)			0	0		0	0
74500023	Mobilization / De-Mobilization			0	0		0	0
	Rig Costs Total			0	0		0	0
94100900	Company Supervision	SWK	200	200	200		0	0
70000300	Consultants			0	0		0	0
	Supervision Total			200	200		0	0
74400004	Drilling Fluids			0	0		0	0
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services			0	0		0	0
74400006	Directional Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surface Equipment Rentals	ABB Vetco Gray	772	772	1,655		0	0
		Gardiner Roustabout						
72300200	Subsurface Service Eq. Rentals			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Servc Schlumberger		2,060	2,060	3,581		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			2,832	5,236		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400020	LWD (Logging While Drilling)			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			0	0		0	0
71900021	Well Pipe Casing			0	0		0	0
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0
71900022	Well Pipe - Tubing 2" OD and over			0	0		0	0
71900100	Well Equipment / Materials / Well ABB Vetco Gray/ CDI			0	6,500		0	0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			0	6,500		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations			0	0		0	0
94100700	Capitalized G&A			0	0		0	0
	Total Field Estimate (Daily)			3,032			0	
	Cumulative (Previous Day)							
	Total Estimated Cost (Incl. G&A)				11,936			0
					\$\$\$		\$\$\$	
Days on Location:	2							
Proposed Days:	0							0
Rig:	none				Prepared By:	Steve Kebert		
Field:	Buzzard Bench	Lease:	State of Utah	Well No.:	"CC 3-161	Date THRU:	09/04/2002	

014

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Daily Completion / WO Report Version 3.0

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Daily Cost Estimate

Version 3.0

Chevron

CAPITAL						EXPENSE		
WBS#: UWDCBD2020COM						WBS #: UWDCBD2020COM		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork			0	0		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (water)			0	0		0	0
74500023	Mobilization / De-Mobilization			0	0		0	0
	Rig Costs Total			0	0		0	0
94100900	Company Supervision	SWK	300	300	500		0	0
70000300	Consultants			0	0		0	0
	Supervision Total			300	500		0	0
74400004	Drilling Fluids			0	0		0	0
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services	Nielsons	2,200	2,200	2,200		0	0
74400006	Directional Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surface Equipment Rentals	ABB Vetco Gray		7,050	8,705		0	0
		Gardiner Roustabout						
		Big Red	2,910					
		Protechniques	4,140					
72300200	Subsurface Service Eq. Rentals			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Material	HES	81,950	81,950	81,950		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Service	Schlumberger	2,329	2,329	5,910		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			93,529	98,765		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400020	LWD (Logging While Drilling)			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			0	0		0	0
71900021	Well Pipe Casing			0	0		0	0
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0
71900022	Well Pipe - Tubing 2" OD and over			0	0		0	0
71900100	Well Equipment / Materials / Well ABB Vetco Gray/ CDI			0	6,500		0	0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			0	6,500		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations			0	0		0	0
94100700	Capitalized G&A			0	0		0	0
Total Field Estimate (Daily)				93,829			0	
Cumulative (Previous Day)								
Total Estimated Cost (Incl. G&A)					105,765			0
					\$\$\$		\$\$\$	
Original Appropriations								
Total Appropriated								0
Rig:	N/A			Prepared By: Steve Kebert				
Field:	Buzzard Bench	Lease:	State of Utah	Well No.:	"CC 3-161	Date THRU:	09/05/2002	

Days on Location: 3
Proposed Days: 0

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Daily Completion / WO Report Version 3.0

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Daily Cost Estimate

Version 3.0

Chevron

			CAPITAL			EXPENSE		
			WBS#: UWDCBD2020COM			WBS #: UWDCBD2020COM		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	Key	3,253	3,253	3,253		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (water)			0	0		0	0
74500023	Mobilization / De-Mobilization			0	0		0	0
	Rig Costs Total			3,253	3,253		0	0
94100900	Company Supervision	SWK	600	600	1,100		0	0
70000300	Consultants			0	0		0	0
	Supervision Total			600	1,100		0	0
74400004	Drilling Fluids			0	0		0	0
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services	Nielsons	1,745	1,745	3,945		0	0
74400006	Directional Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surface Equipment Rentals	ABB Vetco Gray		504	9,209		0	0
		Gardiner Roustabout	504					
		Big Red						
		Protechniques						
72300200	Subsurface Service Eq. Rentals	Outlaw	3,320	3,320	3,320		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Material	HES		0	81,950		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Service	Schlumberger		0	5,910		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			5,569	104,334		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400020	LWD (Logging While Drilling)			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			0	0		0	0
71900021	Well Pipe Casing			0	0		0	0
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0
71900022	Well Pipe - Tubing 2" OD and over			0	0		0	0
71900100	Well Equipment / Materials / Well ABB Vetco Gray/ CDI			0	6,500		0	0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			0	6,500		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations			0	0		0	0
94100700	Capitalized G&A			0	0		0	0
		Total Field Estimate (Daily)		9,422			0	
		Cumulative (Previous Day)						
		Total Estimated Cost (Incl. G&A)			115,187			0
				\$\$\$				\$\$\$
Days on Location: 4		Original Appropriations						
Proposed Days: 0		Total Appropriated				0		
Rig: Key # 906				Prepared By: Steve Kebert				
Field: Buzzard Bench		Lease: State of Utah		Well No.: "CC 3-161		Date THRU: 09/13/2002		

43-015-30552

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Daily Completion / WO Report Version 3.0

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Version 3.0

EXPENSE

WBS #: UWDCBD2020COM

Rig:	Key # 906	Prepared By:			Steve Kebert
Field:	Buzzard Bench	Lease:	State of Utah	Well No.:	"CC 3-161
				Date THRU:	09/16/2002

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Tubing Landing Details

017

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Daily Cost Estimate

Version 3.0

Chevron				CAPITAL			EXPENSE		
				WBS#: UWDCBD2020COM			WBS #: UWDCBD2020COM		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum	
74400001	Rig - Daywork	Key Rig # 906	1,945	1,945	9,098		0	0	
74400002	Rig - Footage / Turnkey			0	0		0	0	
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0	
71290300	Utilities - Other (water)			0	0		0	0	
74500023	Mobilization / De-Mobilization			0	0		0	0	
	Rig Costs Total			1,945	9,098		0	0	
94100900	Company Supervision			0	1,400		0	0	
70000300	Consultants	NGME	900	900	900		0	0	
	Supervision Total			900	2,300		0	0	
74400004	Drilling Fluids			0	0		0	0	
71900500	Materials, Supply, Repair Parts			0	0		0	0	
	Mud, Materials Total			0	0		0	0	
73400300	Other Transportation Services	Nielsons wtr & Trkg	1,655	1,655	5,600		0	0	
74400006	Directional Survey and Service Costs			0	0		0	0	
74400007	Drill String Rentals and Bits			0	0		0	0	
72300100	Surface Equipment Rentals			6,335	19,555		0	0	
		Gardiner Roustabout	560						
		Misc clean up costs	2,500						
		Knight Bop 5 days x \$655	3,275						
72300200	Subsurface Service Eq. Rentals			0	3,320		0	0	
74400009	Coil Tubing			0	0		0	0	
74400010	Stimulation / Gravel Pack Materials			0	81,950		0	0	
74400011	Pumping Service			0	0		0	0	
74400014	Perforating & Electric Line Services			0	5,910		0	0	
74400015	Slickline Services			0	1,965		0	0	
	Contract Rentals & Services Total			7,990	118,300		0	0	
74200300	Solid Waste Disposal	Nielson trkg	960	960	960		0	0	
74200600	Waste Water Disposal			0	0		0	0	
	Waste Disposal Total			960	960		0	0	
74400017	Coring			0	0		0	0	
74400018	Testing			0	0		0	0	
74400019	Logging Wireline			0	0		0	0	
74400020	LWD (Logging While Drilling)			0	0		0	0	
74400021	Logging - Mud			0	0		0	0	
	Formation Evaluation Total			0	0		0	0	
71900021	Well Pipe Casing			0	0		0	0	
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0	
71900022	Well Pipe - Tubing 2" OD and ove	2531' 2 7/8" tbg x \$3.15	7,975	7,975	7,975		0	0	
71900100	Well Equipment / Materials / Well ABB Vetco Gray/ CDI			0	6,500		0	0	
71500100	Surface Lifting Eq. / Materials	50x25 3/4" - 33x7/8" rods & Etc.	4,750	4,750	4,750		0	0	
	Tangible Equipment Total			12,725	19,225		0	0	
74400024	Cement & Cementing			0	0		0	0	
74400025	Fishing Costs			0	0		0	0	
74400013	Equipment Lost in Hole			0	0		0	0	
74500021	Site Work / Roads / Locations	Gardiner backhoe drain loc/rd	1,800	1,800	1,800		0	0	
94100700	Capitalized G&A			0	0		0	0	
				Total Field Estimate (Daily)			0		
				Cumulative (Previous Day)					
				Total Estimated Cost (Incl. G&A)		151,683	0		
						\$\$\$	\$\$\$		
Days on Location: 6				Original Appropriations					
Proposed Days: 0				Total Appropriated		0			
Rig: Key # 906				Prepared By: N.G Merkley					
Field: Buzzard Bench		Lease: State of Utah	Well No.: "CC 3-161	Date THRU: 09/17/2002					

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8
(highlight changes)

020

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-48192

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT or CA AGREEMENT NAME
Huntington (Shallow) CBM

8. WELL NAME and NUMBER:
State of Utah "CC" 3-161

9. API NUMBER:
4301530552

10. FIELD AND POOL, OR WILDCAT
Buzzard Bench

11. QTR/QTR, SECTION, TOWNSHIP, RANGE,
MERIDIAN:
SENE 3 17s 8E

12. COUNTY
Emery

13. STATE
UTAH

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐
b. TYPE OF WORK: NEW WELL ☒ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER ☐

2. NAME OF OPERATOR:
Texaco Exploration and Production Inc.

3. ADDRESS OF OPERATOR:
11111 S. Wilcrest CITY Houston, STATE TX ZIP 77099

PHONE NUMBER:
(281) 561-4894

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 1483' FNL, 1223' FWL

AT TOP PRODUCING INTERVAL REPORTED BELOW: Same as surface

AT TOTAL DEPTH: 2874'

PERIOD
EXPIRED

ON 10-17-03

14. DATE SPUDDED: 7/1/2002

15. DATE T.D. REACHED: 9/16/2002

16. DATE COMPLETED: 9/17/2002

ABANDONED ☐ READY TO PRODUCE ☒

17. ELEVATIONS (DF, RKB, RT, GL):
6290' GR; 6301' KB

18. TOTAL DEPTH: MD 2,874
TVD 2,874

19. PLUG BACK T.D.: MD 2,776
TVD 2,776

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE MD
PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

CBL/GR/LOG - 7-26-02
Array Induction w/Linear Correlation/GR - 10-18-02
Compensated Neutron Triple Litho Density/GR - 10-18-02

23.

WAS WELL CORED? NO ☒ YES ☐ (Submit analysis)
WAS DST RUN? NO ☒ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☒ YES ☐ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4"	8 5/8 K-55	24	0	313		G 230		CIR	
7 7/8"	5 1/2 N-80	17	0	2,819		RFC 175		1728/CBL	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	2,531							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) Ferron Top Coal	2,317	2,318	2,317	2,318
(B) Ferron Top Coals	2,332	2,348	2,332	2,348
(C) Middle Coals	2,377	2,414	2,377	2,414
(D) Lower Coal	2,450	2,458	2,450	2,458

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
2,317 2,318	.45	4	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
2,332 2,348	.45	24	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
2,377 2,414	.45	8	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
2,450 2,458	.45	32	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
2317-2318'; 2332-2348'	Pumped 25,569 gals of Delta Frac with 35,000 lbs of 20/40 sand, 1-6 ppg.
2377-2414'; 2450-2458'	Pumped 34,456 gals of Delta Frac with 40,000 lbs of 20/40 sand, 1-6 ppg.

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

☐ GEOLOGIC REPORT
☐ CORE ANALYSIS

☐ DST REPORT
☐ OTHER:

30. WELL STATUS:

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31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 9/28/2002		TEST DATE: 9/28/2002		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF: 0	WATER - BBL: 230	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Ferron	2,400	2,850	Sandstone, Shale and Coal	Mancos Shale Blue Gate Shale Top of Ferron Sand Top of "A" Coal	0 100 2,288 2,317

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35. ADDITIONAL REMARKS (Include plugging procedure)

DIVISION OF
OIL, GAS AND MINING

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Edna WilkersonTITLE Eng. Tech.SIGNATURE Edna WilkersonDATE 10/10/2002

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases
2. NAME OF OPERATOR: XTO ENERGY INC. N2615		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, Suite _____ Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: Emery		8. WELL NAME and NUMBER: See attached list
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		9. API NUMBER: Multiple
		10. FIELD AND POOL, OR WILDCAT: Buzzard Bench

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC.
for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

Kenneth W. Jackson

Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. N0210

NAME (PLEASE PRINT) <i>James L. Death</i>	TITLE <i>Vice President Land</i>
SIGNATURE <i>James L. Death</i>	DATE <i>8/16/04</i>

(This space for State use only)

APPROVED *9/30/2004*

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

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DIV. OF OIL, GAS & MINING

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
43-015-30242-00-00	L M LEMMON 10-1	Gas Well	EMERY	SESE	10	17S-8E
43-015-30243-00-00	FEDERAL B21-3	Gas Well	EMERY	NESW	21	19S-7E
43-015-30244-00-00	FEDERAL A26-2	Gas Well	EMERY	SESW	26	18S-7E
43-015-30245-00-00	FEDERAL C23-8	Gas Well	EMERY	NENW	23	18S-7E
43-015-30246-00-00	FEDERAL A26-4	Gas Well	EMERY	SWSE	26	18S-7E
43-015-30247-00-00	FEDERAL A35-6	Gas Well	EMERY	NWNW	35	18S-7E
43-015-30248-00-00	FEDERAL A35-5	Gas Well	EMERY	NWNE	35	18S-7E
43-015-30249-00-00	FEDERAL A34-7	Gas Well	EMERY	NENE	34	18S-7E
43-015-30258-00-00	UTAH FED P 10-47	Gas Well	EMERY	NWNW	10	18S-7E
43-015-30259-00-00	A L JENSEN 27-9	Gas Well	EMERY	SESE	27	21S-6E
43-015-30268-00-00	ST OF UT T 36-10	Gas Well	EMERY	SWNE	36	16S-7E
43-015-30270-00-00	ST OF UT U 2-11	Gas Well	EMERY	NWNW	2	18S-7E
43-015-30272-00-00	SWD 1	Water Disposal Well	EMERY	SWNW	24	18S-7E
43-015-30274-00-00	UTAH FED S 8-46	Gas Well	EMERY	SESW	8	18S-7E
43-015-30275-00-00	UTAH FED R 9-45	Gas Well	EMERY	NWNE	9	18S-7E
43-015-30276-00-00	UTAH FED P 10-42	Gas Well	EMERY	NWNE	10	18S-7E
43-015-30277-00-00	UTAH FED P 10-43	Gas Well	EMERY	NWSE	10	18S-7E
43-015-30280-00-00	UTAH FED Q 4-44	Gas Well	EMERY	SESE	4	18S-7E
43-015-30282-00-00	UTAH FED D 34-12	Gas Well	EMERY	SESE	34	17S-7E
43-015-30285-00-00	UTAH FED D 35-13	Gas Well	EMERY	SWSW	35	17S-7E
43-015-30286-00-00	UTAH FED D 35-14	Gas Well	EMERY	NWNW	35	17S-7E
43-015-30287-00-00	UTAH FED D 35-15	Gas Well	EMERY	SWSE	35	17S-7E
43-015-30292-00-00	UTAH FED M 6-25	Gas Well	EMERY	SENE	6	17S-8E
43-015-30294-00-00	UTAH FED H 6-21	Gas Well	EMERY	SESW	6	20S-7E
43-015-30303-00-00	SWD 3	Water Disposal Well	EMERY	SENE	11	18S-7E
43-015-30306-00-00	ST OF UT U 2-48	Gas Well	EMERY	NWNE	2	18S-7E
43-015-30308-00-00	ST OF UT U 2-50	Gas Well	EMERY	NESW	2	18S-7E
43-015-30309-00-00	ST OF UT U 2-49	Gas Well	EMERY	NWSE	2	18S-7E
43-015-30310-00-00	L & M CURTIS 10-58	Gas Well	EMERY	SWSW	10	18S-7E
43-015-30311-00-00	ST OF UT X 16-66	Gas Well	EMERY	SENE	16	18S-7E
43-015-30312-00-00	ST OF UT X 16-65	Gas Well	EMERY	NWNE	16	18S-7E
43-015-30313-00-00	U P & L 14-53	Gas Well	EMERY	SESE	14	18S-7E
43-015-30314-00-00	U P & L 14-55	Gas Well	EMERY	NWNW	14	18S-7E
43-015-30315-00-00	U P & L 23-51	Gas Well	EMERY	SENE	23	18S-7E
43-015-30316-00-00	U P & L 24-57	Gas Well	EMERY	NWNW	24	18S-7E
43-015-30318-00-00	D & A JONES 15-68	Gas Well	EMERY	NENW	15	18S-7E
43-015-30319-00-00	D&D CURTIS 14-54	Gas Well	EMERY	SENE	14	18S-7E
43-015-30320-00-00	P & K PEACOCK 8-62	Gas Well	EMERY	SWNE	8	18S-7E
43-015-30321-00-00	PEACOCK TRUST 9-60	Gas Well	EMERY	NWSW	9	18S-7E
43-015-30323-00-00	SWD 2	Water Disposal Well	EMERY	NWNW	14	18S-7E
43-015-30324-00-00	R G NORRIS 14-40	Gas Well	EMERY	NESW	14	18S-7E
43-015-30325-00-00	L & M CURTIS 15-67	Gas Well	EMERY	NENE	15	18S-7E
43-015-30326-00-00	PEACOCK TRUST 8-61	Gas Well	EMERY	NESE	8	18S-7E
43-015-30327-00-00	PEACOCK 7-64	Gas Well	EMERY	NENE	7	18S-7E
43-015-30328-00-00	PEACOCK TRUST 8-63	Gas Well	EMERY	SENE	8	18S-7E
43-015-30329-00-00	D & A JONES 9-59	Gas Well	EMERY	SESE	9	18S-7E
43-015-30381-00-00	UTAH STATE 1-76	Gas Well	EMERY	NWNW	1	18S-7E
43-015-30382-00-00	UTAH STATE 36-78	Gas Well	EMERY	SWSW	36	17S-7E
43-015-30383-00-00	USA 3-74	Gas Well	EMERY	SESE	3	18S-7E
43-015-30384-00-00	USA 3-75	Gas Well	EMERY	NENE	3	18S-7E
43-015-30385-00-00	USA 11-70	Gas Well	EMERY	SWSE	11	18S-7E
43-015-30386-00-00	USA 11-71	Gas Well	EMERY	SWNE	11	18S-7E
43-015-30387-00-00	USA 11-72	Gas Well	EMERY	NWNW	11	18S-7E
43-015-30388-00-00	USA 11-73	Gas Well	EMERY	NWSW	11	18S-7E
43-015-30389-00-00	USA 34-80	Gas Well	EMERY	SENE	34	17S-7E
43-015-30390-00-00	USA 34-82	Gas Well	EMERY	SESW	34	17S-7E
43-015-30393-00-00	ST OF UT EE 06-138	Gas Well	EMERY	NENW	6	17S-9E
43-015-30396-00-00	ST OF UT AA 07-106	Gas Well	EMERY	NWNE	7	17S-8E
43-015-30437-00-00	ST OF UT BB 09-119	Gas Well	EMERY	SESW	9	17S-8E
43-015-30438-00-00	ST OF UT CC 10-124	Gas Well	EMERY	SENE	10	17S-8E
43-015-30439-00-00	ST OF UT DD 31-98	Gas Well	EMERY	NWSW	31	17S-8E
43-015-30440-00-00	FEDERAL T 27-85	Gas Well	EMERY	SENE	27	18S-7E
43-015-30441-00-00	UP&L 06-102	Gas Well	EMERY	NENW	6	17S-8E
43-015-30442-00-00	UP&L 06-104	Gas Well	EMERY	NESE	6	17S-8E
43-015-30443-00-00	WM S IVIE ET AL 09-118	Gas Well	EMERY	SWNE	9	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
43-015-30444-00-00	ST OF UT BB 09-120	Gas Well	EMERY	NESE	9	17S-8E
43-015-30445-00-00	FEDERAL A 26-86	Gas Well	EMERY	SWNW	26	18S-7E
43-015-30446-00-00	FEDERAL A 35-89	Gas Well	EMERY	NWSW	35	18S-7E
43-015-30447-00-00	FEDERAL C 23-84	Gas Well	EMERY	NESW	23	18S-7E
43-015-30448-00-00	FEDERAL P 3-92	Gas Well	EMERY	SESW	3	18S-7E
43-015-30449-00-00	FEDERAL P 3-93	Gas Well	EMERY	SWNW	3	18S-7E
43-015-30450-00-00	FEDERAL T 21-94	Gas Well	EMERY	NENE	21	18S-7E
43-015-30451-00-00	FEDERAL T 22-69	Gas Well	EMERY	NENE	22	18S-7E
43-015-30452-00-00	FEDERAL T 22-83	Gas Well	EMERY	SWSE	22	18S-7E
43-015-30453-00-00	FEDERAL T 22-91	Gas Well	EMERY	NENW	22	18S-7E
43-015-30454-00-00	ST OF UT CC 10-123	Gas Well	EMERY	NWNW	10	17S-8E
43-015-30455-00-00	FEDERAL T 27-86	Gas Well	EMERY	SENE	27	18S-7E
43-015-30456-00-00	FEDERAL T 27-87	Gas Well	EMERY	SESE	27	18S-7E
43-015-30457-00-00	FEDERAL T 27-90	Gas Well	EMERY	NWSW	27	18S-7E
43-015-30458-00-00	ST OF UT FF 10-125	Gas Well	EMERY	NESW	10	17S-8E
43-015-30459-00-00	ST OF UT FF 11-129	Gas Well	EMERY	NWNW	11	17S-8E
43-015-30462-00-00	ST OF UT FF 11-130	Gas Well	EMERY	NWSW	11	17S-8E
43-015-30478-00-00	GARDNER TRUST ET AL 16-121	Gas Well	EMERY	NENE	16	17S-8E
43-015-30479-00-00	ST OF UT BB 05-107	Gas Well	EMERY	SENE	5	17S-8E
43-015-30480-00-00	ST OF UT BB 05-108	Gas Well	EMERY	NWSW	5	17S-8E
43-015-30481-00-00	ST OF UT BB 05-109	Gas Well	EMERY	SENE	5	17S-8E
43-015-30482-00-00	ST OF UT BB 05-110	Gas Well	EMERY	SWSE	5	17S-8E
43-015-30483-00-00	UP&L 06-103	Gas Well	EMERY	NESW	6	17S-8E
43-015-30484-00-00	AMERICA WEST GROUP ET AL 15-126	Gas Well	EMERY	NENW	15	17S-8E
43-015-30485-00-00	W H LEONARD ET AL 15-127	Gas Well	EMERY	NENE	15	17S-8E
43-015-30486-00-00	ROWLEY 08-111	Gas Well	EMERY	SENE	8	17S-8E
43-015-30490-00-00	SWD 4	Water Disposal Well	EMERY	SENE	15	17S-8E
43-015-30495-00-00	SEELEY 08-112	Gas Well	EMERY	NENE	8	17S-8E
43-015-30496-00-00	ST OF UT BB 08-113	Gas Well	EMERY	NWSE	8	17S-8E
43-015-30497-00-00	ST OF UT AA 07-105	Gas Well	EMERY	SWNW	7	17S-8E
43-015-30498-00-00	ST OF UT 01-97	Gas Well	EMERY	SENE	1	18S-7E
43-015-30499-00-00	ST OF UT GG 03-122	Gas Well	EMERY	SWSW	3	17S-8E
43-015-30500-00-00	ST OF UT HH 03-133	Gas Well	EMERY	SWSE	3	17S-8E
43-015-30501-00-00	SEELEY FARMS 09-117	Gas Well	EMERY	NWNW	9	17S-8E
43-015-30502-00-00	ST OF UT GG 15-128	Gas Well	EMERY	NWSW	15	17S-8E
43-015-30503-00-00	ST OF UT BB 04-116	Gas Well	EMERY	SWSE	4	17S-8E
43-015-30504-00-00	ST OF UT GG 04-115	Gas Well	EMERY	NESW	4	17S-8E
43-015-30505-00-00	BURNSIDE 14-132	Gas Well	EMERY	NWNE	14	17S-8E
43-015-30506-00-00	ST OF UT T 36-100	Gas Well	EMERY	NESE	36	16S-7E
43-015-30507-00-00	UT FED KK 01-140	Gas Well	EMERY	SENE	1	17S-7E
43-015-30508-00-00	ST OF UT II 36-96	Gas Well	EMERY	NWSE	36	17S-7E
43-015-30509-00-00	ST OF UT II 36-95	Gas Well	EMERY	NWNE	36	17S-7E
43-015-30510-00-00	SWD 5	Water Disposal Well	EMERY	SESE	23	17S-8E
43-015-30511-00-00	UP&L FED 01-101	Gas Well	EMERY	SENE	1	17S-7E
43-015-30520-00-00	ST OF UT SS 22-165	Gas Well	EMERY	NENE	22	17S-8E
43-015-30521-00-00	ZIONS FED 35-135R (RIG SKID)	Gas Well	EMERY	NESW	35	16S-7E
43-015-30528-00-00	ST OF UT 14-170	Gas Well	EMERY	SWSE	14	17S-8E
43-015-30529-00-00	CONOVER 14-171	Gas Well	EMERY	NWSW	14	17S-8E
43-015-30530-00-00	ST OF UT 36-139	Gas Well	EMERY	NWSW	36	16S-7E
43-015-30533-00-00	ST OF UT FO 02-186	Gas Well	EMERY	NENW	2	17S-8E
43-015-30549-00-00	ST OF UT JJ 03-160	Gas Well	EMERY	NWNW	3	17S-8E
43-015-30550-00-00	ST OF UT 36-138	Gas Well	EMERY	SWNW	36	16S-7E
43-015-30551-00-00	UT FED P 12-153	Gas Well	EMERY	NWNW	12	18S-7E
43-015-30552-00-00	ST OF UT CC 03-161	Gas Well	EMERY	SENE	3	17S-8E
43-015-30553-00-00	ST OF UT FO 02-188	Gas Well	EMERY	NWSW	2	17S-8E
43-015-30554-00-00	ST OF UT BB 04-158	Gas Well	EMERY	NENW	4	17S-8E
43-015-30555-00-00	ST OF UT BB 04-159	Gas Well	EMERY	SWNE	4	17S-8E
43-015-30556-00-00	MALONE 14-131	Gas Well	EMERY	SWNW	14	17S-8E
43-015-30559-00-00	UT FED KK 01-141	Gas Well	EMERY	SESE	1	17S-7E
43-015-30560-00-00	ST OF UT FO 02-189	Gas Well	EMERY	SWNE	2	17S-8E
43-015-30561-00-00	ST OF UT GG 15-184	Gas Well	EMERY	NWSE	15	17S-8E
43-015-30562-00-00	STATE OF UTAH "LL" 31-20	Gas Well	EMERY	NWNW	31	17S-8E
43-015-30566-00-00	ST OF UT "KK" 32-145	Gas Well	EMERY	NESE	32	16S-8E
43-015-30567-00-00	ST OF UT "KK" 32-144	Gas Well	EMERY	SWSW	32	16S-8E
43-015-30568-00-00	ST OF UT "AA" 18-153	Gas Well	EMERY	SESW	18	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30569-00-00	ST OF UT "AA" 07-146	Gas Well	EMERY	NESW	7	17S-8E
43-015-30570-00-00	ST OF UT "AA" 18-154	Gas Well	EMERY	NESE	18	17S-8E
43-015-30571-00-00	ST OF UT "AA" 17-156	Gas Well	EMERY	SWSE	17	17S-8E
43-015-30572-00-00	ST OF UT "AA" 18-149	Gas Well	EMERY	SENW	18	17S-8E
43-015-30573-00-00	ST OF UT "MM" 20-192	Gas Well	EMERY	SENW	20	17S-8E
43-015-30574-00-00	ST OF UT "MM" 20-193	Gas Well	EMERY	NENE	20	17S-8E
43-015-30575-00-00	ST OF UT MM 20-194	Gas Well	EMERY	NWSW	20	17S-8E
43-015-30576-00-00	ST OF UT AA 07-147	Gas Well	EMERY	SESE	7	17S-8E
43-015-30577-00-00	ST OF UT BB 08-148	Gas Well	EMERY	NWSW	8	17S-8E
43-015-30578-00-00	ST OF UT AA 18-150	Gas Well	EMERY	NWNE	18	17S-8E
43-015-30579-00-00	ST OF UT NN 19-157	Gas Well	EMERY	NENE	19	17S-8E
43-015-30580-00-00	ST OF UT AA 17-152	Gas Well	EMERY	NENE	17	17S-8E
43-015-30581-00-00	ST OF UT OO 16-190	Gas Well	EMERY	NESW	16	17S-8E
43-015-30582-00-00	ST OF UT PP 16-191	Gas Well	EMERY	NESE	16	17S-8E
43-015-30583-00-00	ST OF UT AA 17-151	Gas Well	EMERY	NENW	17	17S-8E
43-015-30585-00-00	ST OF UT MM 21-195	Gas Well	EMERY	NENW	21	17S-8E
43-015-30586-00-00	ST OF UT GG 21-163	Gas Well	EMERY	NENE	21	17S-8E
43-015-30587-00-00	ZIONS FED 35-137	Gas Well	EMERY	NESE	35	16S-7E
43-015-30589-00-00	UTAH FED 01-205D	Gas Well	EMERY	SENW	1	17S-7E
43-015-30590-00-00	ZIONS FED 02-134	Gas Well	EMERY	NWNW	2	17S-7E
43-015-30591-00-00	UTAH FED 12-197	Gas Well	EMERY	SENE	12	17S-7E
43-015-30592-00-00	ST OF UT QQ 31-201	Gas Well	EMERY	SESW	31	16S-8E
43-015-30593-00-00	ST OF UT AA 17-155	Gas Well	EMERY	SWSW	17	17S-8E
43-015-30601-00-00	UTAH FED 12-199	Gas Well	EMERY	NESE	12	17S-7E
43-015-30602-00-00	UTAH FED 35-196	Gas Well	EMERY	NENW	35	16S-7E
43-015-30603-00-00	UTAH FED 35-136	Gas Well	EMERY	SWNE	35	16S-7E
43-015-30604-00-00	UT FED 12-200D	Gas Well	EMERY	NESE	12	17S-7E
43-015-30605-00-00	UT FED 12-198D	Gas Well	EMERY	SENE	12	17S-7E
43-015-30606-00-00	ST OF UT QQ 31-204D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30607-00-00	ST OF UT QQ 31-203D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30608-00-00	ST OF UT QQ 31-202D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30609-00-00	ST OF UT HH 23-166	Gas Well	EMERY	NENW	23	17S-8E

OPERATOR CHANGE WORKSHEET

021

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

ROUTING

- | |
|---------|
| 1. GLH |
| 2. CDW |
| 3. FILE |

The operator of the well(s) listed below has changed, effective:

8/1/2004

FROM: (Old Operator):

N0210-Chevron USA, Inc
11111 S Wilcrest
Houston, TX 77099

Phone: 1-(281) 561-4991

TO: (New Operator):

N2615-XTO Energy Inc
2700 Farmington Ave, Bldg K Suite 1
Farmington, NM 87401

Phone: 1-(505) 324-1090

CA No.

Unit:

HUNTINGTON CBM UNIT

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ST OF UT T 36-100	36	160S	070E	4301530506	13161	State	GW	P
ST OF UT 36-139	36	160S	070E	4301530530	13161	State	GW	P
ST OF UT 36-138	36	160S	070E	4301530550	13161	State	GW	P
ST OF UT FO 02-186	02	170S	080E	4301530533	13161	State	GW	P
ST OF UT FO 02-188	02	170S	080E	4301530553	13161	State	GW	P
ST OF UT GG 03-122	03	170S	080E	4301530499	13161	State	GW	P
ST OF UT HH 03-133	03	170S	080E	4301530500	13161	State	GW	P
ST OF UT CC 03-161	03	170S	080E	4301530552	13161	State	GW	P
ST OF UT BB 04-116	04	170S	080E	4301530503	13161	State	GW	P
ST OF UT GG 04-115	04	170S	080E	4301530504	13161	State	GW	P
ST OF UT AA 07-105	07	170S	080E	4301530497	13161	State	GW	P
ROWLEY 08-111	08	170S	080E	4301530486	13161	Fee	GW	P
SEELEY 08-112	08	170S	080E	4301530495	13161	Fee	GW	P
ST OF UT BB 08-113	08	170S	080E	4301530496	13161	State	GW	P
SEELEY FARMS 09-117	09	170S	080E	4301530501	13161	Fee	GW	P
CONOVER 14-171	14	170S	080E	4301530529	13161	Fee	GW	P
MALONE 14-131	14	170S	080E	4301530556	13161	Fee	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/28/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/28/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/19/2004
- Is the new operator registered in the State of Utah: YES Business Number: 5655506-0143
- If **NO**, the operator was contacted on:

- (R649-9-2) Waste Management Plan has been received on: to follow
- Inspections of LA PA state/fee well sites complete on: being worked

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/28/2004

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 9/30/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 9/30/2004
3. Bond information entered in RBDMS on: 9/30/2004
4. Fee/State wells attached to bond in RBDMS on: 9/30/2004
5. Injection Projects to new operator in RBDMS on: 9/30/2004
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 9/28/2004

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 579173

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 104312762
2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/5/2004

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

43015 30552

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER

UTU-73965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER

LM LEMMON #10-01

9. API NUMBER

Various (see attached)

10. FIELD AND POOL, OR WILDCAT

FERRON SANDSTONE

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER

2. NAME OF OPERATOR:

XTO ENERGY INC.

3. ADDRESS OF OPERATOR:

2700 Farmington, Bldg K-1

Farmington

STATE

NM

ZIP 87401

PHONE NUMBER:

(505) 324-1090

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 660' FSK & 792' FEL

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN SESE 10 17S 08E

STATE

UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start 1/1/2004	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. acquired wells from Chevron/Texaco on August 1, 2004. Chevron/Texaco failed to file a Notice of Intent to surface commingle these wells and XTO Energy Inc. was unaware until recently that nothing had been filed. We are including with this application for surface commingle a list of the wells in Emery County and a spreadsheet showing production figures for these wells. Each well has its own meter then runs through a central delivery point where allocations are made.

XTO Energy Inc. is requesting approval for the commingle of these wells as well as off-lease measurement. As wells are drilled, additional sundries will be submitted to add to our surface commingle.

COPY SENT TO OPERATOR
Date: 6-12-07
Initials: [Signature]

NAME (PLEASE PRINT) HOLLY C. PERKINS

TITLE REGULATORY COMPLIANCE TECH

SIGNATURE

DATE 5/15/2007

This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 6/11/07

BY: [Signature]

Federal Approval Of This
Action Is Necessary

RECEIVED

MAY 18 2007

DIV. OF OIL, GAS & MINING

Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

Utah Wells Surface Commingled at Huntington CDP

State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah II 36-95	43-015-30509	Producing	State
State of Utah II 36-96	43-01530508	Shut In	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
* Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
* Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
* Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
* Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
* Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
* Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
* Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
State of Utah II 36-95	43-015-30509	Producing	State	
State of Utah II 36-96	43-015-30508	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

Utah Wells Surface Commingled at Orangeville CDP

USA 03-75	43-015-30384	Producing	Federal	
USA 11-72	43-015-30387	Producing	Federal	
USA 18-7-11-23	43-015-30640	Producing	State	
USA 34-80	43-015-30389	Shut In	Federal	
USA 34-82	43-015-30390	Producing	Federal	
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal	
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal	
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal	
Utah Federal D 34-12	43-015-30282	Producing	Federal	
Utah Federal D 35-13	43-015-30285	Producing	Federal	
Utah Federal D 35-14	43-015-30286	Producing	Federal	
Utah Federal D 35-15	43-015-30287	Producing	Federal	
Utah Federal H 06-21	43-015-30294	TA	Federal	
Utah Federal P 10-42	43-015-30276	Producing	Federal	
Utah Federal P 10-43	43-015-30277	Producing	Federal	
Utah Federal P 10-47	43-015-30258	Producing	Federal	
Utah Federal Q 04-44	43-015-30280	Producing	Federal	
Utah Federal R 09-45	43-015-30275	Producing	Federal	
Utah Federal S 08-46	43-015-30274	Producing	Federal	
Utah State 01-76	43-015-30381	Producing	State	
Utah State 36-78	43-015-30382	Producing	State	

ington Wells

Page 1 of 4

Oil Wells

FIELD ESTIMATED PRODUCTION													ACTUAL ALLOCATED SALES									
NAME	PROB	Days On	MONTHLY WATER PRODUCTION	Costal Statement	PROD %	FIELD EST PROD	Lrr Gas	Lse Use Gas	Vented Gas	Vented Gas	VENTED GAS	ADJ (f) prod	FIELD ESTIMATED SALES	ALLOCATED SALES	Lse Use Gas (m)	Vented CO2	Vented Gas	TOTAL VENTED	TOTAL ADJ (f)	FIELD PRODUCTION		
B21-03	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
A26-02	29	86	490	0.00165775	490	39	13	15	15	15	15	57	423	432	52	15	15	15	15	67		
C23-08	30	3432	9140	0.03092205	9140	45	236	437	437	437	437	718	8,422	8,062	281	437	437	437	437	718		
A26-04	15	0	68	0.00023005	68	23	2	2	2	2	2	26	42	60	24	2	2	2	2	26		
A35-06	30	141	29098	0.09844307	29098	45	750	1,706	1,706	1,706	1,706	2,501	26,597	25,665	795	1,706	1,706	1,706	1,706	2,501		
A35-05	18	700	289	0.00097773	289	27	7	7	7	7	7	41	248	255	34	7	7	7	7	41		
A34-07	30	2845	5383	0.01821153	5383	45	139	361	361	361	361	545	4,838	4,748	184	361	361	361	361	545		
P10-47	30	734	39	0.00047026	39	210	4	6	6	6	6	220	81	123	214	6	6	6	6	220		
A27-09	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
U02-11	30	50211	15291	0.05173184	15291	45	394	1,255	1,255	1,255	1,255	1,694	13,597	13,487	439	1,255	1,255	1,255	1,255	1,694		
S06-46	29	11	519	0.00175586	519	203	13	230	230	230	230	448	73	458	216	230	230	230	230	448		
R09-45	30	36	444	0.00150212	444	210	11	102	102	102	102	323	121	392	221	102	102	102	102	323		
P10-42	29	7609	819	0.0027708	819	44	21	144	144	144	144	206	610	722	65	144	144	144	144	206		
P10-43	30	3050	605	0.00204681	605	45	16	61	61	61	61	11	125	54	53	114	11	11	11	125		
Q04-44	16	5442	71	0.0002402	71	12	2	11	11	11	11	11	125	54	53	114	11	11	11	125		
D34-12	24	2583	147	0.00497662	147	36	38	126	126	126	126	200	1,271	1,297	74	126	126	126	126	200		
D35-13	30	1421101	296	0.00303131	296	45	23	349	349	349	349	417	479	790	68	349	349	349	349	417		
D35-14	24	647	293	0.00099126	293	36	8	57	57	57	57	101	192	258	44	57	57	57	57	101		
D35-15	30	1830	20903	0.07071811	20903	45	539	1,326	1,326	1,326	1,326	1,910	18,993	18,436	584	1,326	1,326	1,326	1,326	1,910		
H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
U02-48	25	7527	23101	0.00781509	23101	42	60	148	148	148	148	250	2,060	2,037	102	148	148	148	148	250		
U02-50	30	706	2703	0.00914467	2703	45	70	165	165	165	165	280	2,423	2,384	15	165	165	165	165	280		
U02-49	15	173	347	0.00117395	347	23	9	18	18	18	18	49	298	305	31	18	18	18	18	49		
10-58	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
X16-66	23	307	290	0.00098112	290	42	7	38	38	38	38	87	203	256	43	38	38	38	38	87		
X16-65	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
14-53	30	295	827	0.00279787	827	45	21	50	50	50	50	116	711	729	56	50	50	50	50	116		
14-55	30	9023	85522	0.41965343	124042	90	3196	7,739	7,739	7,739	7,739	11,025	113,017	109,405	3,266	7,739	7,739	7,739	7,739	11,025		
14-55A	30	0	58520	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
23-51	30	175	259	0.00091007	259	45	7	9	9	9	9	61	208	237	52	9	9	9	9	61		
24-57	30	254	581	0.00230393	581	45	18	22	22	22	22	85	595	601	63	22	22	22	22	85		
15-68	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
14-54	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
08-62	29	23	491	0.00166113	491	44	13	179	179	179	179	235	256	433	55	179	179	179	179	235		
09-60	29	1445	1074	0.00363351	1,074	44	28	294	294	294	294	365	709	947	71	294	294	294	294	365		
14-40	30	4320	2701	0.0091379	2,701	45	70	154	154	154	154	269	2,432	2,382	115	154	154	154	154	269		
15-67	26	1202	261	0.000883	261	39	7	14	14	14	14	60	201	230	46	14	14	14	14	60		
08-61	30	478	9427	0.03189301	9,427	45	243	528	528	528	528	816	8,611	8,315	288	528	528	528	528	816		
07-54	30	10921	1657	0.00560569	1,657	45	43	495	495	495	495	583	1,074	1,461	88	495	495	495	495	583		
08-63	30	264	1654	0.00559574	1,654	45	43	777	777	777	777	855	789	1,459	88	777	777	777	777	855		
09-59	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
01-76	30	3108	4980	0.01684812	4,980	45	128	326	326	326	326	499	4,481	4,392	173	326	326	326	326	499		
36-78	30	903	5802	0.01962907	5,802	45	150	380	380	380	380	575	5,227	5,117	195	380	380	380	380	575		
03-74	27	24620	1325	0.00448258	1,325	41	34	130	130	130	130	105	1,220	1,169	75	130	130	130	130	105		
03-75	30	5879	4356	0.01487235	4,356	45	113	299	299	299	299	457	3,939	3,877	158	299	299	299	299	457		
11-72	30	45297	922	0.00311927	922	45	24	177	177	177	177	246	676	813	69	177	177	177	177	246		
34-80	15	44	113	0.0003823	113	24	3	21	21	21	21	48	65	100	27	21	21	21	21	48		
34-82	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
31-98	30	10	1482	0.00501384	1,482	45	38	133	133	133	133	216	1,268	1,307	83	133	133	133	133	216		
A35-89	30	9902	34803	0.11774398	34,803	45	897	2,021	2,021	2,021	2,021	2,963	31,840	30,696	942	2,021	2,021	2,021	2,021	2,963		
P03-92	30	1184	386	0.00299748	386	45	23	89	89	89	89	157	729	781	68	89	89	89	89	157		
P03-93	28	9434	546	0.00218552	546	42	17	96	96	96	96	155	491	570	59	96	96	96	96	155		
T22-69	30	320	1130	0.00382297	1,130	45	29	58	58	58	58	86	460	482	59	58	58	58	58	86		
127-87	30	574	546	0.0018472	546	45	14	27	27	27	27	73	104	1,090	1,053	31	27	27	27	73		
01-97	30	0	1194	0.00403949	1,194	0	31	73	73	73	73	61	409	415	12	73	73	73	73	61		
36-96	30	61	470	0.00159008	470	0	12	49	49	49	49	130	1,098	1,111	32	49	49	49	49	130		
36-95	30	1503	1260	0.00426278	1,260	0	32	130	130	130	130	162	1,098	1,111	32	130	130	130	130	162		
MERRION GAS WELLS																						
hammer	29	10537	481	0.0016273	481	0	12	15	15	15	15	27	454	424	12	15	15	15	15	27		
ai	30	585	493	0.0015679	493	0	0	28	28	28												

LE WELLS FROM COASTAL STATEMENT

	20777				SALES DIFFERENCE		
	0						
	7604				7604	0	
	2448			2448			
	0			0			
Id statement + memo	0	974					
	31803		295682	2448	7604	0	

395211	597033		597137	4379	14975	59724	59724	790771	518050	514853	*5355	58724	58724	59724	79079	593932
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OCT 12 2004

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases
2. NAME OF OPERATOR: XTO ENERGY INC. <i>N2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, Sul. Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 324-1090		8. WELL NAME and NUMBER: See attached list
4. LOCATION OF WELL FOOTAGES AT SURFACE:		9. API NUMBER: Multiple
COUNTY: Emery		10. FIELD AND POOL, OR WILDCAT: Buzzard Bench

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC.
for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

RECEIVED
MAY 18 2007
DIV. OF OIL, GAS & MINING

Kenneth W. Jackson
Kenneth W. Jackson

Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) <i>James L. Death</i>	TITLE <i>Vice President-Land</i>
SIGNATURE <i>James L. Death</i>	DATE <i>8/16/04</i>

(This space for State use only)

APPROVED *9/30/2004**Earlene Russell*

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

(5/2000)

RECEIVED
SEP 28 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>CONFIDENTIAL</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67532
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1815' FNL & 897' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 18S 07E		8. WELL NAME and NUMBER: FEDERAL A 18-7-26 #12
PHONE NUMBER: (505) 324-1090		9. API NUMBER: 4301530445
		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH ABO
		COUNTY: EMERY
		STATE: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SURFACE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	COMMINGLE

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to surface commingle the following two wells into our Orangeville CDP:

Federal A 18-7-26 #12; Sec 26-T18S-R07E; 1815' FNL & 897' FWL; 43-015-30445; UTU-67532; Buzzard Bench
Federal T 18-7-22 #34; Sec 22-T18S-R07E; 539' FSL & 1831' FEL; 43-015-30452; UTU-68535; Buzzard Bench

Both of these wells have their own wellhead allocation meter. Both wells will have the sales point or custody transfer at the Orangeville System.

COPY SENT TO OPERATOR
Date: 7-11-05
Initials: CHO

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH
SIGNATURE *Holly C. Perkins* DATE 6/23/2005

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED

JUN 29 2005

DIV. OF OIL, GAS & MINING

(5/2000)

Date: 7/18/05

(See instructions on Reverse Side)

By: *Dustin Ducet*

Dustin Ducet ??

WELLS FROM COASTAL STATEMENT

	0	302425			
	38990				
	104	104			
	256029				
s Check #	0				
s Check #2	0			0	
	7383			7383	0
	1931		1930.5		
	0				
	304437	302529	1930.5	7383	0



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

September 29, 2008

CERTIFIED MAIL NO.: 7004 2510 0004 1824 6381

Ms. Kelly Small
XTO Energy
382 Road 3100
Aztec, NM 87410

43 015 30552
St of UT CC 03-161
17S 8E 3

Re: Extended Shut-in and Temporarily Abandoned Requirements for Wells on Fee or State Leases

Dear Ms. Small:

XTO Energy ("XTO") has six (6) Fee Lease Wells and six (6) State Mineral Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in and temporary abandonment (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

This is a second notice of non-compliance for wells 1 through 4 listed on Attachment A. The Division notified the previous operator, Chevron USA, on several occasions by certified mail about wells 1 through 3 (Attachment A) non-compliance issues. The Division also notified XTO on August 17, 2005, of an extension of SI/TA status valid until August 1, 2006. A first notice was sent out concerning well 4 (Attachment A) on March 3, 2005, and an extension was granted until September 1, 2005. The Division feels that sufficient time has passed to make a decision on these wells. Please submit your plans to produce or plug these wells. If this is not addressed within 30 days, a Notice of Violation will be issued for these wells. Also, please address your plans to produce or plug the remaining 8 wells.



Page 2
September 29, 2008
Ms. Small

For extended SI/TA consideration the operator shall provide the Division with the following:

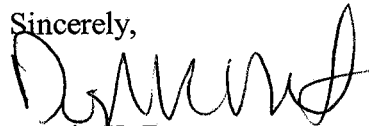
1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3)

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions will be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

JP/js
Enclosure

cc: Jim Davis, SITLA
Compliance File
Well File

Attachment A

	Well Name	API	Lease Type	Years Inactive
1	A L JENSEN 27-9	43-015-30259	FEE	12 Years 10 Months
2	L & M CURTIS 10-58	43-015-30310	FEE	5 Years 9 Months
3	ST OF UT X 16-65	43-015-303-12	ML-45906	5 Years 5 Months
4	D & A JONES 15-68	43-015-30318	FEE	5 Years 3 Months
5	D & D CURTIS 14-54	43-015-30319	FEE	2 Years 9 Months
6	P & K PEACOCK 8-62	43-015-30320	FEE	1 Year 4 Months
7	AMERICA WEST GROUP ET AL 15-126	43-015-30484	FEE	4 Years 5 Months
8	ST OF UT X 16-66	43-015-30311	ML-45906	1 Year 4 Months
9	ST OF UT FF 11-130	43-015-30462	ML-48214	1 Year 1 Month
10	ST OF UT HH 03-133	43-015-30500	ML-48202	1 Year 3 Months
11	ST OF UT FO 02-186	43-015-30533	ML 90002	1 Year 3 Months
12	ST OF UT CC 03-161	43-015-30552	ML-48192	1 Year 3 Months

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: MUL ST OF LT CL 03-161
4. LOCATION OF WELL FOOTAGES AT SURFACE: MULTIPLE		9. API NUMBER: MULTIPLE 43 015 30552
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 17S 8E 3		10. FIELD AND POOL, OR WILDCAT:

COUNTY: EMERY

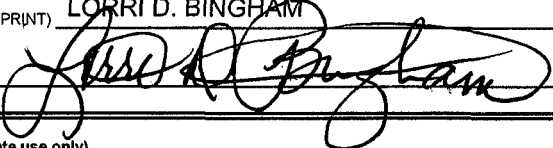
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SURFACE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	COMMINGLE

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. applied for surface commingle on the attached list of wells on 7/5/07 and State of UT DOGM approval was received on 7/13/07. Due to the rejection of the Federal application, XTO would like to withdraw the commingling application and subsequent work will not be done.

NAME (PLEASE PRINT) LORRI D. BINGHAM TITLE REGULATORY COMPLIANCE TECH
SIGNATURE  DATE 9/23/2008

(This space for State use only)

RECEIVED
SEP 29 2008
DIV. OF OIL, GAS & MINING

Utah Wells Surface Commingled at Huntington CDP			
Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-115	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

should be
on Orangeville
CDP

RECEIVED

SEP 29 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML - 48192
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: HUNTINGTON (SHALLOW) CBM
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1483' FNL & 1223' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 3 17S 8E S		8. WELL NAME and NUMBER: STATE OF UTAH "CC" 03-161
PHONE NUMBER: (505) 333-3100		9. API NUMBER: 4301530552
COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy proposes to temporarily abandon this well per the following procedure:

1. Pull rods & tubing.
2. Set CIBP at 2,276.
3. RIH w/tubing and tag CIBP. Pick tbg up 1' & circulate the hole w/water containing corrosion inhibitor & oxygen scavenger.
4. Pressure test the CIBP & Casing to 500 psi. Monitor pressure for 30" & record on a chart.
5. TOH & LD tbg. Haul tubing & rods to XTO Orangeville Yard.
6. File sundry w/governing regulatory agencies.

RECEIVED
OCT 15 2008
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) BARBARA NICOL	TITLE FILE CLERK
SIGNATURE <i>Barbara Nicol</i>	DATE 10/9/2008

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 11/4/08
BY: *[Signature]*

(see Instructions on Reverse Side)

COPY SENT TO OPERATOR

Date: 11.6.2008

Initials: KS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1483' FNL & 1223' FWL COUNTY: EMERY		8. WELL NAME and NUMBER: STATE OF UTAH CC #3-161
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 3 17S 8E STATE: UTAH		9. API NUMBER: 4301530552
		10. FIELD AND POOL, OR WILDCAT: BUZZ BENCH/FERRON SS

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: TA EXTENSION/MIT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed a MIT on this well on 9/22/08. Please see the attached copy of the chart and daily report for more information. XTO Energy Inc. would like to request a one year extension on the TA status of this well.

COPY SENT TO OPERATOR

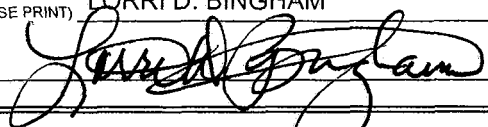
Date: 7.28.2009

Initials: KS

RECEIVED

FEB 09 2009

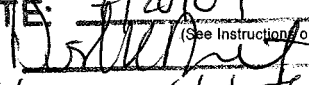
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) LORRI D. BINGHAM	TITLE SR. REGULATORY COMPLIANCE TECH
SIGNATURE 	DATE 2/5/2009

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 7/20/09
(See Instructions on Reverse Side)

BY: 
* Extension valid through 9/22/09 (STATEXTA)

EXECUTIVE SUMMARY REPORT

1/1/2008 - 2/5/2009
Report run on 2/5/2009 at 11:06 AM

State of Utah CC 03-161

Section 03-17S-08E, Emery, Utah, Huntington
Objective: Pull rods & tbgs. Set & PT CIBP & csg.
Date First Report: 9/18/2008

9/18/2008 SITP 0 psig. SICP 240 psig. MIRU Red Rock WS Rig #5. Ferron Coal perfs fr/2,317' - 2,458'. PBTD @ 2,776'. Unhung well. Unseat pmp. LD 1-1/4" x 26' PR 7/8" x 2' rod sub, 33 - 7/8" skr d w/4 molded guides pr rod, 50 - 3/4" skr d w/4 molded guides pr rod, 14 - 1-1/2" sbs 14 - 1 7/8" x 4' stabilizer rods, (1 stabilizer rod abv ea sbs), & 2" x 1-1/2" x 18' RWAC-DV pmp w/1' x 1" stnr nip (XTO #138). Unable to rmv WH studs or break FL loose. Cut FL loose w/ pipe cutters. Will cut WH studs loose in the morning. SWI. SDFN. 0 BLWTR

9/19/2008 ===== State of Utah CC 03-161 =====
SICP 140 psig. Cut WH studs loose. BD csg. ND WH, NU BOP. TOH w/80 jts 2-7/8" tbgs, 2-7/8" SN & 2-7/8" x 31' OEMA w/1/4" weep hole & pinned NC. TIH w/4-3/4" cone bit, csg scr & 80 jts 2-7/8" tbgs to 2,500'. TOH 80 jts 2-7/8" tbgs. LD BHA. SWI. SDFWE.

9/22/2008 ===== State of Utah CC 03-161 =====
SICP 100 psig. BD well. MIRU J-W WL. RIH w/5-1/2" CIBP. Set CIBP @ 2,276'. Ferron Coal perfs fr/2,317' - 2,458'. PBTD @ 2,776'. POH & LD setting tl. RDMO WL. TIH w/2-7/8" SN & 73 jts 2-7/8" tbgs. Tgd CIBP @ 2,276'. PUH 5' w/EOT @ 2,271'. Fill csg w/45 BFW. PT CIBP & csg to 500 psig for 30". Tstd ok. Rlsd press. Record tst on cht. Mix & circ 50 BFW w/Multi Chem pkr fld adds dwn tbgs & up csg. TOH & LD ttl of 80 jts 2-7/8" tbgs. Sent tbgs & rods into Orangeville yard for storage. Ppd addl 5 bbls & fill csg w/pkr fluid. ND BOP. NU WH. RDMO Red Rock WS rig #5. 45 BLWTR. Susp rpts to further activity.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

FEE ML-48192

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

N/A

7. UNIT or CA AGREEMENT NAME:

N/A Huntington (Shallow) CBM

8. WELL NAME and NUMBER:

STATE OF UTAH CC #3-161

9. API NUMBER:

4301530552

10. FIELD AND POOL, OR WILDCAT:

BUZZ BENCH/FERRON SS

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER

2. NAME OF OPERATOR:

XTO ENERGY INC.

3. ADDRESS OF OPERATOR:

382 CR 3100

CITY AZTEC

STATE NM

ZIP 87410

PHONE NUMBER:

(505) 333-3100

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1483' FNL & 1223' FWL

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 3 17S 8E

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☒ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

9/22/2008

TYPE OF ACTION

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: MIT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed a MIT on this well on 9/22/08. Please see the attached copy of the chart for more information.

NAME (PLEASE PRINT) CORRI D. BINGHAM

TITLE SR. REGULATORY COMPLIANCE TECH

SIGNATURE

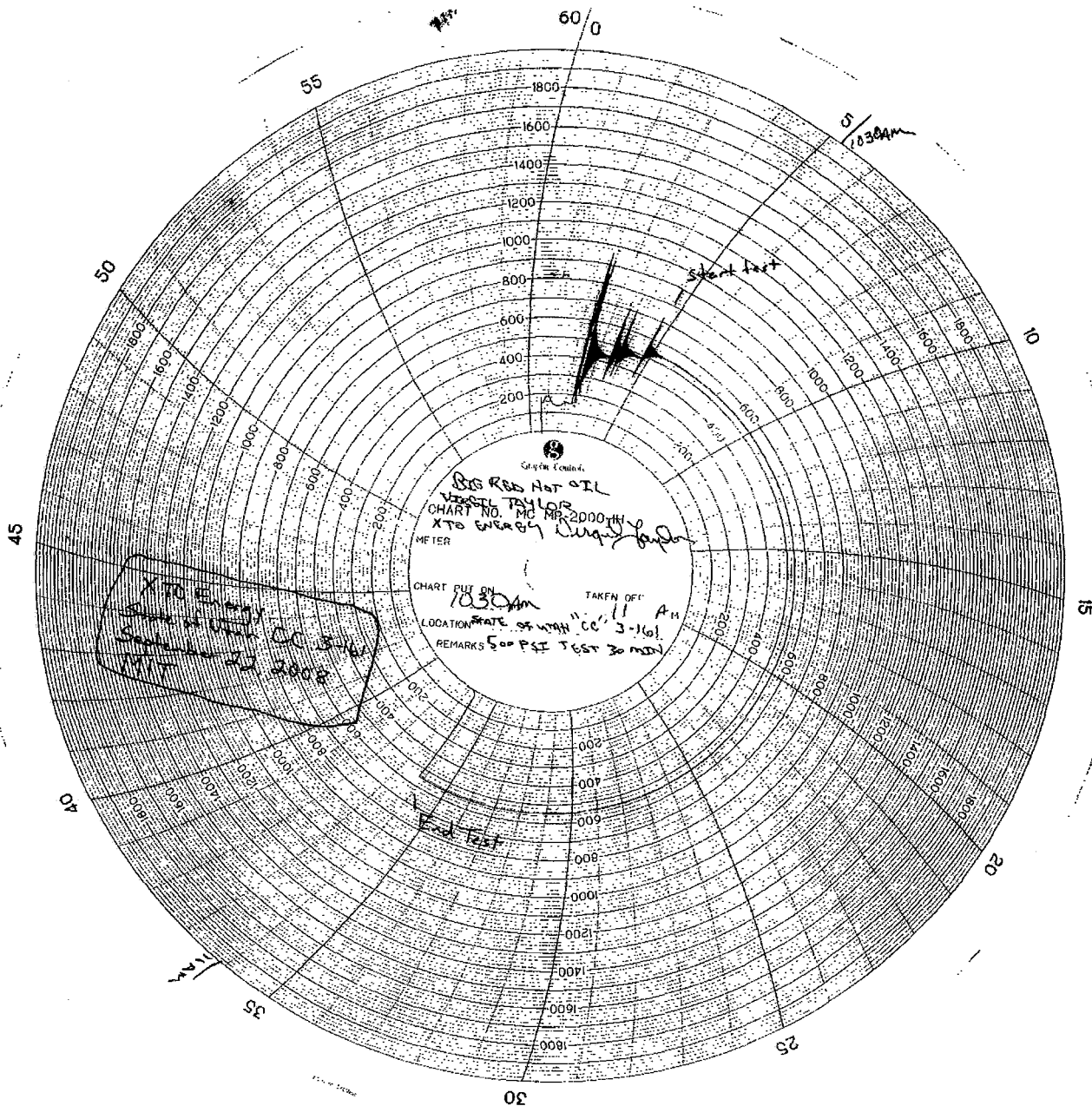
DATE 1/17/2009

(This space for State use only)

RECEIVED

JUL 28 2009

DIV. OF OIL, GAS & MINING



BES RES NAT OIL
VESSEL NAME: TAYLOR
CHART NO.: MC MP-2000
XTO ENERGY CURVE

CHART RUN ON: 1030 AM
TAKEN OFF: 11 AM
LOCATION: STATE ST WITH "CC" 3-16-1
REMARKS: 500 PSI TEST 30 MIN

XTO Energy
State St With CC 3-16-1
Sample 23 2008
MIT

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:
382 CR 3100 CITY AZTEC STATE NM ZIP 87410

PHONE NUMBER:
(505) 333-3100

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1483' FNL & 1223' FEL

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 3 17S 8E

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-48192

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

7. UNIT or CA AGREEMENT NAME:
HUNTINGTON (SHALLOW) CBM

8. WELL NAME and NUMBER:
STATE OF UTAH CC #3-161

9. API NUMBER:
4301530552

10. FIELD AND POOL, OR WILDCAT:
BUZZARD BENCH - FRSD

COUNTY: EMERY

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MIT/TA EXTENSION
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. would like to perform a MIT on the subject well and request a one year extension on the TA status of this well.

XTO Energy Inc. has plugged & abandoned six wells in 2009 and our intention is to plug & abandon eight wells in 2010.

COPY SENT TO OPERATOR

Date: 9.10.2009

Initials: KS

NAME (PLEASE PRINT) BARBARA A. NICOL

TITLE REGULATORY CLERK

SIGNATURE

Barbara A. Nicol

DATE

8/14/2009

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 9/9/09

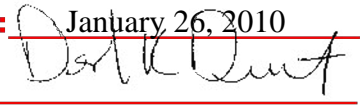
BY: [Signature] (See Instructions on Reverse Side)

(5/2000)

*Request for extended S/TA should be submitted with MIT request
DIV. OF OIL, GAS & MINING

RECEIVED

AUG 17 2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48192
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		8. WELL NAME and NUMBER: ST OF UT CC 03-161
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1483 FNL 1223 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 03 Township: 17.0S Range: 08.0E Meridian: S		9. API NUMBER: 43015305520000
PHONE NUMBER: 505 333-3159 Ext		9. FIELD and POOL or WILDCAT: BUZZARD BENCH
COUNTY: EMERY		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/17/2009	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input checked="" type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: MIT	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. performed a MIT & requests a one year extension on the TA status of this well. Please see the attached MIT Chart & Daily Report for more information.		
Approved by the Utah Division of Oil, Gas and Mining Date: January 26, 2010 By: 		
NAME (PLEASE PRINT) Barbara Nicol		PHONE NUMBER 505 333-3642
SIGNATURE N/A		TITLE Regulatory Compliance Tech DATE 1/26/2010



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43015305520000

Approval valid through December 17, 2010.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: January 26, 2010
By: Dan K. Quist



Daily Entry Page1

Date: 12/17/2009
API#: 43015305520000

Well Name: State of Utah CC 03-161

API/UWI 43015305520000	Location T17S-R08E-S03	Field Name Buzzard Bench	Permit Number	State Utah	Well Configuration Type Vertical
Original KB Elevation (ft) 6,301.00	Ground Elevation (ft) 6,290.00	KB-Ground Distance (ft) 11.00	Spud Date 6/21/2002	Rig Release Date	Total Depth (ftKB) 2,874.0

Plug Back Total Depth (PBDT)

Date	Depth (ftKB)
	2,776.0

Zones

Zone Ferron Sand	Top (ftKB) 2,317.0	Bottom (ftKB) 2,458.0	Acct Well ID 110408
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Job Header

Job Category Well Maintenance	Primary Job Type / Initial Job Type PT Casing	Start Date 12/17/2009	End Date
----------------------------------	--	--------------------------	----------

AFE

AFE Number	AFE Date	AFE Status
Total AFE Amount	Total Field Estimated Cost	AFE-Field Estimate

Rigs (DO NOT DELETE OR OVERWRITE EXISTING RIGS, PLEASE ADD NEW IF NECESSARY)

Rig	Rig Number	Rig Supervisor	Rig Start Date	Rig Release Date
-----	------------	----------------	----------------	------------------

Daily Activities

Report Start Date 12/17/2009 00:00	Report End Date 12/17/2009 00:00	Daily Cost Total	Cum Cost To Date
---------------------------------------	-------------------------------------	------------------	------------------

Operation Summary # 1

SICP 0 psig. Report for MIT. MIRU Big Red hot oil. PT csg to 500 psig for 15" as request and witnessed by Bart kettle with the state. Tstd ok. Rlsd press. RDMO Big Red hot oil.

Remarks # 2

Construction Summary # 3

Daily Contacts

Job Contact	Title	Mobile
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Daily Costs

Cost Description	Cost	Custom Phase Allocation	Custom AFE Allocation
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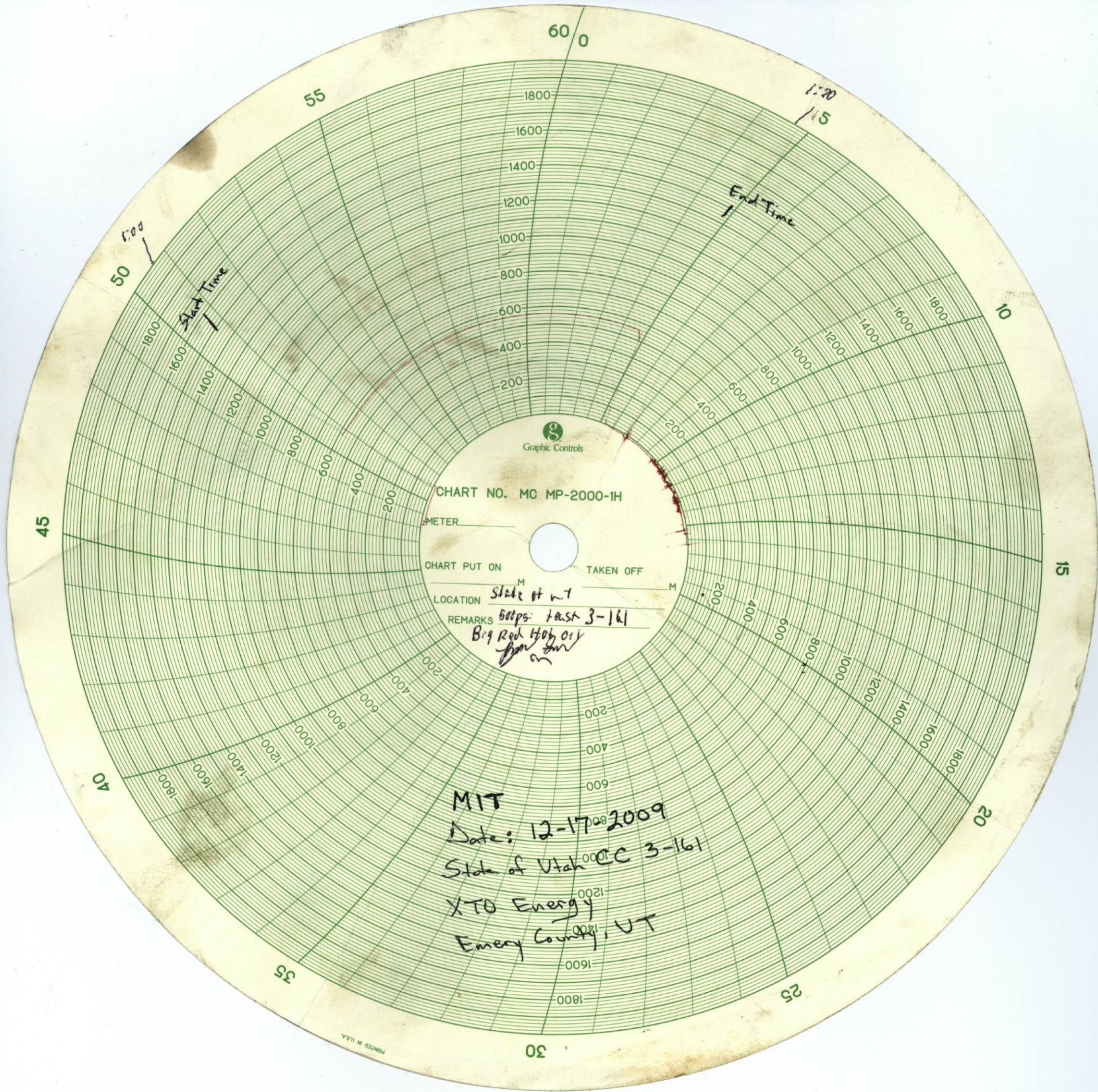
Site Cost

Job Fluids Summary

Fluid Type	From lease (bbl)	To well (bbl)	From well (bbl)	Left to recover (bbl)	Non-recov (bbl)
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Logs

Date	Logging Company	Run No.	Type	Top (ftKB)	Btm (ftKB)	Comment
		1	aisf	0.0	0.0	
		1	cbnd	0.0	0.0	
		1	cnl	0.0	0.0	
		1	gr	0.0	0.0	
		1	ldt	0.0	0.0	
		1	pds	0.0	0.0	



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48192			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 			
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM			
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		8. WELL NAME and NUMBER: ST OF UT CC 03-161			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1483 FNL 1223 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 03 Township: 17.0S Range: 08.0E Meridian: S		9. API NUMBER: 43015305520000			
10. FIELD and POOL or WILDCAT: BUZZARD BENCH		COUNTY: EMERY			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		STATE: UTAH			
TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/1/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. intends to plug & abandon this well per the attached procedure. Please see also attached the current & proposed wellbore diagrams.					
Approved by the Utah Division of Oil, Gas and Mining Date: 05/24/2011 By: <u><i>Derek Duff</i></u>					
NAME (PLEASE PRINT) Barbara Nicol		PHONE NUMBER 505 333-3642			
SIGNATURE N/A		TITLE Regulatory Compliance Tech			
DATE 5/5/2011					



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43015305520000

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations.
Please call Dan Jarvis at 801-538-5338.**
- 2. All balanced plugs shall be tagged to ensure they remain at the depth specified by the proposal.**
- 3. All annuli shall be cemented from a minimum depth of 100' to the surface.**
- 4. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
- 5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 6. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

5/23/2011

Wellbore Diagram

r263

API Well No: 43-015-30552-00-00

Permit No:

Well Name/No: ST OF UT CC 03-161

Company Name: XTO ENERGY INC

Location: Sec: 3 T: 17S R: 8E Spot: SENE

Coordinates: X: 499483 Y: 4358424

Field Name: BUZZARD BENCH

County Name: EMERY

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (ft/cf)
HOL1	313	12.25			
SURF	313	8.625	24	313	
HOL2	2819	7.875			
PROD	2819	5.5	17	2819	7.661
T1	2531	2.875			

$$7\frac{7}{8} \times 5\frac{1}{2} (108) \rightarrow 4.0936$$

$$8\frac{5}{8} \times 5\frac{1}{2} \rightarrow 5.192$$

Cement from 313 ft. to surface

Surface: 8.625 in. @ 313 ft.

Hole: 12.25 in. @ 313 ft.

Plug #2

$$\boxed{\text{OUT}} \quad 7\frac{7}{8} - 52' / (1.18)(4.0936) = 115x$$

Cement Information

$$8\frac{5}{8} - 313' / (1.18)(5.192) = 515x$$

$$\boxed{\text{IN}} \quad 365' / (1.18)(7.661) = 415x$$

1035x total \rightarrow propose 1305x \checkmark OK

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	2819	1728 \checkmark	TR	175
SURF	313	0	G	230

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
2317	2458			

Formation Information

Formation	Depth
MNCS	0
BLUGT	100
FRSD	2288
FRNCL	2317

Cement from 2819 ft. to 1728 ft.

Tubing: 2.875 in. @ 2531 ft.

Production: 5.5 in. @ 2819 ft.

Hole: 7.875 in. @ 2819 ft.

Hole: Unknown

TD: 2874 TVD: 2874 PBTD: 2776

JDB _____

TWD _____

APPROVED _____

STATE OF UTAH CC 03-161
1,483' FNL & 1,223' FEL, Sec 03, T17S, R8E
Emery County, UT

Plug & Abandon Procedure

Formation: Ferron Coal/Sand.

Surf Csg: 8-5/8"; 24#, K-55 csg @ 313'. Csg cmt'd w/ 230 sks Class 'G'. Circ cmt to surf.

Prod Csg: 5-1/2", 17#, N-80, LTC csg @ 2,819'. PBTD @ 2,776'. Csg cmt'd w/ 175 sks RFC. Did not circ cmt to surf.

Perfs: 2,317' – 2,318'; 4 spf 2,377' – 2,378'; 4 spf
 2,332' – 2,337'; 4 spf 2,413' – 2,414'; 4 spf
 2,347' – 2,348'; 4 spf 2,450' – 2,458'; 4 spf

Tbg: None

Rods: None

Pump: None

Current Status: INA/TA

1. Notify Dustin Doucet, Utah Division of Oil, Gas & Mining at 801-538-5281 48 hrs in advance of pending operations.
2. MI 2,350' of used 2-7/8", 6.5#, J-55, EUE, 8 rd tbg fr/ the XTO yard.
3. Set 1 flowback tnk. MIRU PU w/ pmp & pit.
4. ND WH. NU BOP.
5. PU & TIH w/ opened ended 2-7/8" tbg. Tag CIBP @ 2,276' & pick up 1'.
6. Drop 2-7/8" SV. PT tbg to 1,000 psi for 5". Rls press & retr SV.
7. MIRU cmt pmp trk.
8. Circ & load the entire hole w/gelled wtr. PT csg to 500 psi for 10". Rls press.
9. **PLUG #1:** Mix 20 sks Type V cmt (15.6 ppg, 1.18 cuft/sk) & spot a 180' balanced plug inside the 5-1/2" csg fr/2,276' – 2,096'. RD cmt pmp trk.
10. TOH & LD 2-7/8" tbg.

11. RU WL. RIH & perforate 3 holes in the 5-1/2" csg @ 365' w/HSC gun. POOH & RDMO WL. ND BOP.
12. RU cmt pmp trk. Open the 5-1/2" x 8-5/8" bradenhead vlv. Tie pmp trk onto 5-1/2" csg. Load hole & establish circ w/ wtr.
13. **PLUG #2:** Mix 130 sks Type V cmt (15.6 ppg, 1.18 cuft/sk) & pmp it dwn the 5-1/2" csg & circ cmt up the 5-1/2" x 8-5/8" annulus. (The entire 5-1/2" csg & 5-1/2" x 8-5/8" annulus will be filled w/cmt fr/365' back to surf.) Volume of cmt equals 30% excess.
14. Monitor well for cmt fall back & top off if necessary. RDMO cmt pmp trk.
15. Cut off WH below surf csg. Install P&A marker. RDMO PU.
16. Haul all equip to XTO yard.
17. The location will have to be reclaimed since no further activity is planned on this well pad.

REGULATORY REQUIREMENTS:

- Utah Division of Oil, Gas & Mining approval.
- LOI to interest owners

WELL SERVICES:

- Pulling Unit
- Cementing Services
- Dirt Work & Reseeding Services

MATERIALS:

- 2,350' of used 2-7/8", 6.5#, J-55, EUE, 8 rd tbg.

STATE OF UTAH CC 03-161 EXISTING WELLBORE DIAGRAM

DATA

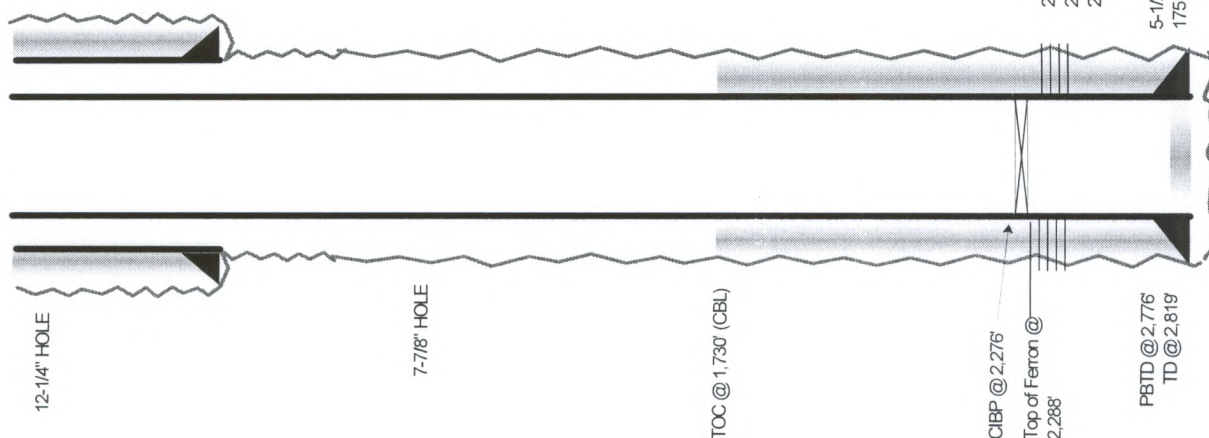
LOCATION: 1,483' FNL & 1,223' FEL, SEC 03, T-17-S, R-8-E
COUNTY/STATE: EMERY COUNTY, UT
FIELD: BUZZARD BENCH
FORMATION: FERRON
FEDERAL LEASE: API #: 43-015-30552 XTO ACCTG #: 110408
SPUD DATE: 7/01/02 COMPL DATE: 9/05/02
PRODUCTION METHOD: TA
TBG: NA
PERFS: 2,317' - 18', 2,332' - 37', 2,347' - 48', 2,377' - 78', 2,413' - 14', & 2,450' - 58' w/ 4 SPF.

HISTORY:

06/xx/02: PRESET 8-5/8", 24#, K-55 SURF CSG @ 313'. CMTD CSG W/ 230 SKS CLASS 'G' + ADDS. CIRC CMT TO SURF.
07/01/02: SPUD 7-7/8" HOLE & DRLD TO 1,800'.
07/02/02: REACHED DRILLER'S TD @ 2,850'. RAN OH LOGS. LOGGER'S TD @ 2,874'.
07/03/02: SET 5-1/2", 17# N-80 PROD CSG @ 2,819'. FC @ 2,775'. CMTD CSG W/ 175 SKS RFC CMT + ADDS. DID NOT CIRC CMT TO SURF.
07/18/02: RAN GR/CC/CBL LOG FR/ 2,776' - 1,500'. TOC @ 1,730' & PBTD @ 2,776'.
09/05/02: PERF LWR FERRON FR/ 2,377' - 2,378', 2,413' - 2,414', & 2,450' - 2,458' W/ 4 SPF. FRAC LWR FERRON PERFS FR/ 2,377' - 2,458' W/ 300 GALS 15% HCL, x,xxx GALS GEL, & 40,000# 20/40 SD. AIR=53 BPM. ATP=2,730 PSI. SET RBP @ 2,362'. PERF UPR FERRON FR/ 2,317' - 2,318', 2,332' - 2,337', & 2,347' - 2,348' W/ 4 SPF. FRAC UPR FERRON PERFS FR/ 2,317' - 2,348' W/ 300 GALS 15% HCL, x,xxx GALS GEL, & 35,000# 20/40 SD. AIR=53 BPM. ATP= 2,630 PSI.
09/13/02: RETR RBP @ 2,362' & CO TO PBTD @ 2,776'. LAND TBG @ 2,740'.
09/16/02: RAN RA TRACER LOG FR/ 2,735' - 2,010'. MADE 22 SWAB RUNS & REC. 175 BBLS LOAD WTR. TIH & TAGGED PBTD @ 2,776'. LANDED 2-7/8" TBG @ 2,531'.
09/17/02: RAN 2-1/2"x1-1/2"x18" RHAC PMP, 14 - 1-1/2" SBS, 50 - 3/4" RODS, & 33 - 7/8" RODS, 03/27/03: PMPD DWN ANN W/ 250 GALS 15% HCL, 2,100 GALS COALSTIM, & FLUSHED W/ 45 BBLS PW.
11/24/03: PMPD DWN ANN W/ 4,000 GALS COALSTIM & FLUSHED W/ 55 BBLS PW.
08/01/04: XTO ENERGY ASSUMES OPERATIONS.
04/27/07: SHUT DWN PU & INA WELL.
09/18/08: UNSEAT PMP. TOH & LD RODS & PMP.
09/19/08: TOH W/ 2-7/8" TBG STRG. TIH W/ 4-3/4" BIT, CSG SCR, & 2-7/8" TBG TO 2,500'. TOH W/ TBG & LD BHA.
09/20/08: SET CIBP @ 2,276'. TIH W/ 2-7/8" TBG & TAG CIBP @ 2,276'. PRESS TST CIBP & 5-1/2" CSG TO 500 PSI FOR 30". TSTD OK. RECORD TST ON CHART. CIRC HOLE W/ 50 BBLS PKR FLUID WTR. TOH & LD 2-7/8" TBG. TA WELL.
12/17/09: PERFORM MIT TST. PT CSG TO 500 PSI FOR 15' AS REQUESTED & WITNESSED BY BART KETTLE W/ THE STATE OF UTAH. TSTD OK. RECORD TST ON CHART.

KB: 6,301'
GL: 6,290'
CORR: 11'

8-5/8", 24#, K-55 Surf Csg set @ 313' KB. Cmt'd Csg w/ 230 sks Class 'G' Cmt. Circ cmt to surf.



STATE OF UTAH CC 03-161 P&A WELLBORE DIAGRAM

DATA

LOCATION: 1,483' FNL & 1,223' FEL, SEC 03, T-17-S, R-8-E
COUNTY/STATE: EMERY COUNTY, UT
FIELD: BUZZARD BENCH
FORMATION: FERRON
FEDERAL LEASE:
SPUD DATE: 7/01/02
PRODUCTION METHOD: PA
TBC: NA
PERFS: 2,317' - 18', 2,332' - 37', 2,347' - 48', 2,377' - 78', 2,413' - 14', & 2,450' - 58' w/ 4 SPF.

XTO ACCTG #: 110408

API #: 43-015-30552

COMPL DATE: 9/05/02

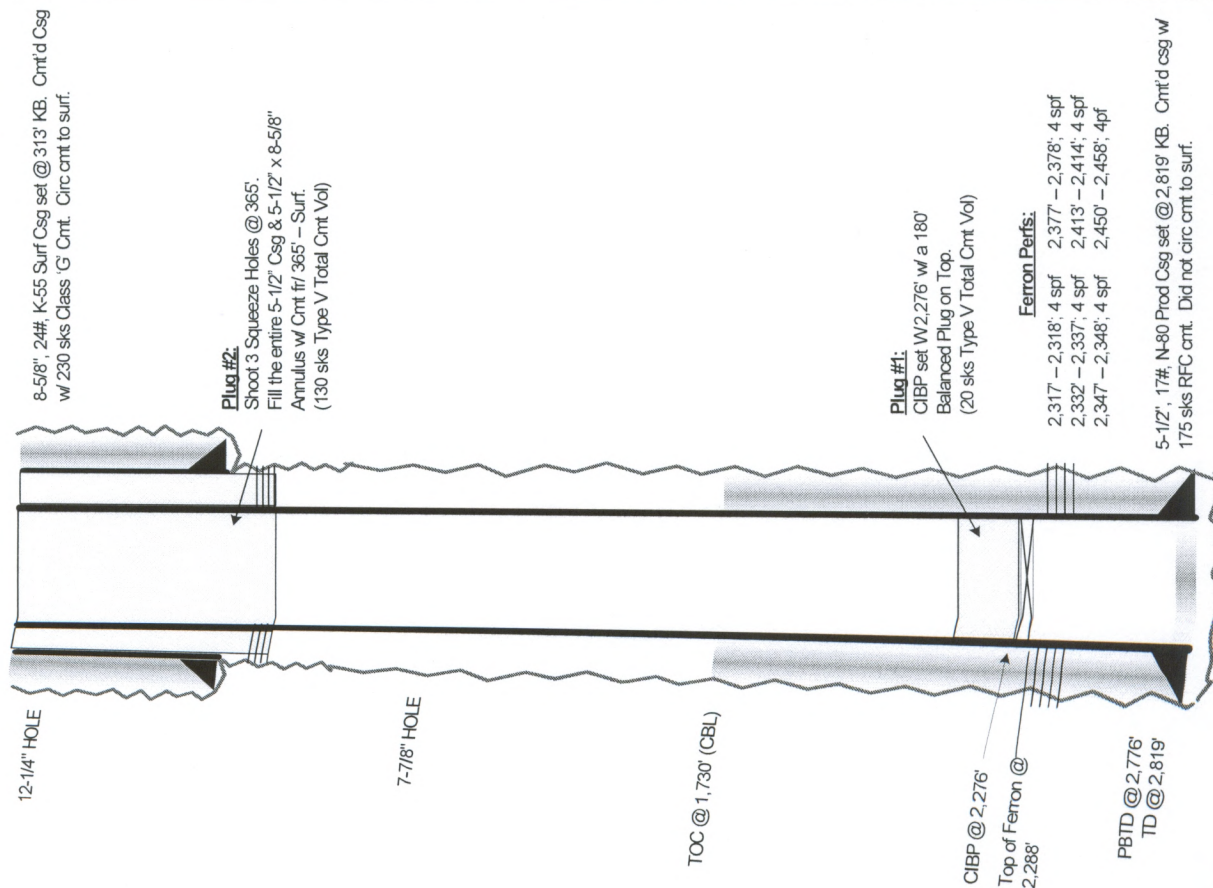
HISTORY:

xx/xx/xx: WELL DIAGRAM OF FINAL ABANDONMENT IS SHOWN ON LEFT.

JDB 06/03/10

Page 1 of 1

KB: 6,301'
GL: 6,290'
CORR: 11'



Y:\Utah Area\WB Utah\DOCS\SOU CC 03-161 WB P&A.doc

RECEIVED May. 05, 2011

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48192
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		8. WELL NAME and NUMBER: ST OF UT CC 03-161
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1483 FNL 1223 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 03 Township: 17.0S Range: 08.0E Meridian: S		9. API NUMBER: 43015305520000
PHONE NUMBER: 505 333-3159 Ext		9. FIELD and POOL or WILDCAT: BUZZARD BENCH
COUNTY: EMERY		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/1/2011	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input checked="" type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. requests an extension on the TA status with the intent of P&A'ing the well this summer. A specific P&A procedure will be submitted at a later date.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 06/08/2011

By: *Dark K. Quist*

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 4/4/2011	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43015305520000

Approval valid through August 1, 2011. Note: P&A approval received on 5/5/2011 and approved on 5/24/2011.

RECEIVED Apr. 04, 2011

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48192
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		8. WELL NAME and NUMBER: ST OF UT CC 03-161
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1483 FNL 1223 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 03 Township: 17.0S Range: 08.0E Meridian: S		9. API NUMBER: 43015305520000
PHONE NUMBER: 505 333-3159 Ext		9. FIELD and POOL or WILDCAT: BUZZARD BENCH
COUNTY: EMERY		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/4/2011	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input checked="" type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see attached report.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Lorri Bingham	PHONE NUMBER 505 333-3204	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 8/26/2011	

Wellname: State of Utah CC 03-161

T-R-S: T17S-R08E-S03

County: Emery **State:** Utah

Lat: 39°22'37.81"N **Long:** -111°0'22.100"W

Total Depth of Wellbore: 2,874.0 **PBTD Depth:** 2,776.0 **EOT Set Depth:**

Zones: Ferron Sand Top: 2,317.0 Bottom: 2,348.0 Ferron Sand Top: 2,377.0 Bottom: 2,458.0

Objective: Abandonment P&A Proposed TD:

Daily Operations Data From: 8/1/2011 7:00:00AM to 8/2/2011 4:00:00PM

Operation Summary: Notify Dan Jarvis w/ Utah division of Oil, Gas with intent to P & A, State of Utah FO 2-186 Ferron Coal. MIRU. TIH w/2-7/8" tbg. Tgd CIBP @ 2,276'. MIRU cmt truck, pmp 26 sx cmt plug (5.46 bbl slurry) of Type II cmt fr/2,276' - 2,041'. TOH & LD 2-7/8" tbg. MIRU WL. RIH w/2-1/8" BI wire perf gun. Perf 4 sqz holes @ 365' FS. Perf 4 sqz holes @ 340' FS. TIH w/ tbg. MIRU cmt truck, pmp 50 sx cmt plug (10.51 bbl slurry) of Type II cmt. No cmt rets to surf. Plugging ops witnessed by Bart Kettle w/Utah division of Oil, Gas was on location. SWI & SDFN.

Daily Operations Data From: 8/2/2011 7:00:00AM to 8/2/2011 2:00:00PM

Operation Summary: Pmp 50 sx cmt plug (10.51 bbl slurry) of Type II cmt w/3% CaCl. No cmt rets to surf. MIRU cmt truck, pmp 50 sx cmt plug (10.51 bbl slurry) of Type II cmt w/3% CaCl. No cmt rets to surf. MIRU cmt truck, pmp 80 sx cmt plug (16.82 bbl slurry) of Type II cmt down 5-1/2" ann. No cmt @ surface. Plugging ops witnessed by Bart Kettle w/Utah Division of Oil, Gas was on location. SWI & SDFN.

Daily Operations Data From: 8/3/2011 7:00:00AM to 8/3/2011 5:00:00PM

Operation Summary: Pmp 80 sx cmt plug (16.82 bbl slurry) of type 2 cmt w/3% CaCl. No cmt rets to surf. Pmp 80 sx cmt plug (16.82 bbl slurry) of Type II cmt w/3% CaCl. No cmt rets to surf. Pmp 113 sx cmt plug (23.76 bbl slurry) of Type II cmt fr/340' - surface. Plugging ops witnessed by Bart Kettle w/Utah Division of Oil Gas was on location. SWI & SDFN

Executive Summary Report

Daily Operations Data From: 8/4/2011 7:00:00AM to 8/4/2011 11:00:00AM

Operation Summary: Top of cmt @ surf. Dug up WH & cut off @ 4' below surf. Installed P & A marker. FR for P & A ops.

=====State of Utah CC 03-161=====